2013 Quarterly Report As of December 31, 2013 CORE NH Program Highlights

NH CORE	EXPEN	SES	SAVING	GS	SAVING	SAVINGS		NUMBER OF	
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	kWh)	(Lifetime Gas Pgn	n MMBTU)	CUSTO	MERS	
	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent	Actual + In		
	Process +	of	Process +	of	Process +	of	Process +	Percent of	
	Prospective	Budget	Prospective	Budget	Prospective	Budget	Prospective	Budget	
RESIDENTIAL (nhsaves@home)									
ENERGY STAR Homes	\$1,260,330	82%	35,070,100	155%	18,127	46%	513	103%	
NH Home Performance w/Energy Star	\$2,930,481	100%	5,802,298	102%	396,471	98%	1,323	70%	
Home Energy Assistance	\$5,459,954	103%	12,588,319	108%	184,895	133%	1,175	111%	
ENERGY STAR Lighting	\$1,399,926	109%	48,745,221	155%			354,156	110%	
ENERGY STAR Appliances	\$4,074,375	106%	22,033,347	55%	237,468	94%	27,145	110%	
TOTAL RESIDENTIAL	\$15,125,066	101%	124,239,285	111%	836,960	100%	384,312	110%	
COMMERCIAL & INDUSTRIAL									
(nhsaves@work)									
Small Business Energy Solutions	\$5,359,682	89%	201,111,027	134%	462,915	104%	1,478	63%	
Large Business Energy Solutions	\$7,484,347	89%	356,024,345		792,567	150%	555	81%	
TOTAL COMMERICAL & INDUSTRIAL	\$12,844,029	87%	557,135,372		1,255,482	129%	2,033	67%	
					, , .				
TOTAL	\$27,969,095	94%	681,374,658	127%	2,092,442	116%	386,345	109%	

nhsaves@home		Budget Goal		Thru 12	2/31/2013		Percent of	
Energy Star He	omes	(2013)	Actual		Prospective	Total	Budget/Goal	
Lifergy otal Tit	Jilies	(2010)	, notau		Troopoonto	i otai	Daagot Coal	
Program Expense	es (\$)							
LU	φ)	\$123,591	\$97,743	\$0	\$0	\$97,743	79.1%	
NHEC		\$161,699	\$72,165	\$0	\$0	\$72,165	44.6%	
PSNH		\$892,277	\$919,603	\$0	\$0	\$919,603	103.1%	
Unitil		\$190,000	\$55,080	\$0	\$ 0	\$55,080	29.0%	
LU Gas		\$90,000	\$32,491	\$0	\$ 0	\$32,491	36.1%	
Unitil Gas		\$80,000	\$83,248	<u>\$0</u>	<u>\$0</u>	\$83,248	104.1%	
Griidii Gao	Total	\$1,537,567	\$1,260,330	<u>\$0</u>	<u>\$0</u>	\$1,260,330	82.0%	
	· Otal	\$1,001,001	4 1,200,000	Ų.	40	4 1,200,000	021070	
Program Participa	ation							
LU		41	60	0	0	60	146.3%	
NHEC		43	8	0	0	8	18.6%	
PSNH		312	433	0	0	433	138.8%	
Unitil		47	2	0	0	2	4.3%	
LU Gas		37	2	0	0	2	5.4%	
Unitil Gas		16	<u>8</u>	<u>0</u>		<u>8</u>	<u>50.0%</u>	
0111km 040	Total	496	5 <u>-</u> 513	<u> </u>	<u>0</u> 0	5 <u>-</u> 513	103.4%	
	· Otal		0.0	•	•	0.0	1001170	
Annual kWh Savi	nas							
LU	3 -	26,543	78,267	0	0	78,267	294.9%	
NHEC		40,162	16,474	0	0	16,474	41.0%	
PSNH		497,397	1,559,852	0	0	1,559,852	313.6%	
Unitil		450,985	51,717	0	0	51,717	11.5%	
LU Gas		0	0	0	0	0	0.0%	
Unitil Gas		7,191	17,320	<u>0</u>	<u>0</u>	17,320	240.9%	
Ornai Gas	Total	1,022,278	1,723,630	<u>o</u> 0	<u>o</u> 0	1,723,630	168.6%	
	Total	1,022,270	1,720,000	ŭ	Ü	1,7 20,000	100.070	
Lifetime kWH Sav	vinas							
LU	3-	510,094	1,346,110	0	0	1,346,110	263.9%	
NHEC		796,573	361,614	0	0	361,614	45.4%	
PSNH		10,586,608	31,773,921	0	0	31,773,921	300.1%	
Unitil		10,639,499	1,248,528	0	0	1,248,528	11.7%	
LU Gas		0	0	0	0	0	0.0%	
Unitil Gas		132,872	<u>339,927</u>	<u>0</u>	<u>0</u>	<u>339,927</u>	<u>255.8%</u>	
J J	Total	22,665,646	35,070,100	<u>~</u> 0	0	35,070,100	154.7%	
	· Otal	,000,0.0	00,010,100	•	•	33,013,133	10 111 70	
Annual MMBTU S	Savings							
LU	3 -	678	1,496	0	0	1,496	220.7%	
NHEC		1,890	450	0	0	450	23.8%	
PSNH		8,388	6,857	0	0	6,857	81.7%	
Unitil		2,357	6	0	0	6	0.3%	
LU Gas		995	129	0	0	129	13.0%	
Unitil Gas		<u>592</u>	669	<u>0</u>	<u>0</u>	<u>669</u>	113.0%	
511111 543	Total	14,900	9,607	<u>0</u>	<u>o</u> 0	9,607	64.5%	
	. Otai	. 7,000	5,551	Ū	Ū	5,551	J-1.0 /0	
Lifetime MMBTU	Savinas							
LU		16,825	37,020	0	0	37,020	220.0%	
NHEC		47,242	11,252	0	0	11,252	23.8%	
PSNH		208,596	158,291	0	0	158,291	75.9%	
Unitil		56,294	63	0	0	63	0.1%	
		24,875	2,645	0	0	2,645	10.6%	
HIGae		4 ,070	∠,∪+∪	U	U	2,040	10.070	
LU Gas Unitil Gas			15 <i>4</i> 82	Λ	Λ	15 482	100 0%	
LU Gas Unitil Gas	Total	<u>14,202</u> 368,034	<u>15,482</u> 224,752	<u>0</u> 0	<u>0</u> 0	<u>15,482</u> 224,752	<u>109.0%</u> 61.1%	

"Fossil" Fuel Sa	avings by Fuel Typ	•	_	s)		
		NHEC	PSNH			Total
	Liberty Annual	<u>Annual</u>	<u>Annual</u>	Unitil Annual	Total Annual	Lifetime
	MMBTU	MMBTU	MMBTU	MMBTU	MMBTU	MMBTU
Fuel Type	Savings	Savings	Savings	Savings	Savings	Savings
Oil	0	219	49	6	274	6,776
NG	933	0	1,612	0	2,545	58,874
LP	563	111	5,034	0	5,708	134,740
Kerosene	0	0	0	0	0	0
Wood	0	120	162	0	282	6,236
Wood Pellets	0	0	0	0	0	0
Other	0	0	0	0	0	0

Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

Notes:

nhsaves@home		Budget Goal		Thru 12/	31/2013		Percent of		
NH Home Performa	nce w/E	(2013)	Actual	In Process	Prospective	Total	Budget/Goal		
Dragger Evenance (f	•								
Program Expenses (\$ LU	')	\$145,719	\$88,895	\$0	\$0	\$88,895	61.0%		
NHEC									
		\$224,583	\$219,705	\$0 \$0	\$0 \$0	\$219,705	97.8%		
PSNH		\$1,524,497	\$1,711,086	\$ 0	\$0 \$0	\$1,711,086	112.2%		
Unitil		\$211,011	\$195,481	\$0	\$ 0	\$195,481	92.6%		
LU Gas		\$730,000	\$638,910	\$ 0	\$ 0	\$638,910	87.5%		
Unitil Gas		\$108,000	<u>\$76,403</u>	<u>\$0</u>	<u>\$0</u>	<u>\$76,403</u>	<u>70.7%</u>		
	Total	\$2,943,810	\$2,930,481	\$0	\$0	\$2,930,481	99.5%		
Program Participation	 I								
LU		108	25	0	0	25	23.1%		
NHEC		88	54	0	0	54	61.4%		
PSNH		1,050	519	0	0	519	49.4%		
Unitil		47	43	0	0	43	91.5%		
LU Gas		568	671	0	0	671	118.1%		
Unitil Gas		2 <u>4</u>	11		-	11	45.8%		
Officia Gas	Total	1,885	1,323	<u>0</u> 0	<u>0</u> 0	1,323	70.2%		
	IOlai	1,005	1,323	U	U	1,323	70.276		
Annual kWh Savings									
LU		17,459	62,324	0	0	62,324	357.0%		
NHEC		44,913	57,462	0	0	57,462	127.9%		
PSNH		443,696	283,347	0	0	283,347	63.9%		
Unitil		24,964	21,675	0	0	21,675	86.8%		
LU Gas		0	0	0	0	0	0.0%		
Unitil Gas		0	0	<u>0</u>	<u>0</u>	0	0.0%		
	Total	531 <u>,</u> 032	424,808	0	0	424 <u>,</u> 808	80.0%		
Lifetime e LAMIe Considerate									
Lifetime kWh Savings LU	;	182,554	1,088,532	0	0	1,088,532	596.3%		
NHEC		470,060	826,289		0	826,289	175.8%		
PSNH		·	•	0	0		78.7%		
		4,576,774	3,600,115	0		3,600,115			
Unitil		480,570	287,362	0	0	287,362	59.8%		
LU Gas		0	0	0	0	0	0.0%		
Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%		
	Total	5,709,958	5,802,298	0	0	5,802,298	101.6%		
Annual MMBTU Savir	ngs								
LU	-	886	315	0	0	315	35.6%		
NHEC		1,647	1,591	0	0	1,591	96.6%		
PSNH		12,400	13,585	0	0	13,585	109.6%		
Unitil		1,283	1,525	0	0	1,525	118.9%		
						•			
LU Gas		18,709	23,405	0	0	23,405	125.1%		
Unitil Gas		<u>1,323</u>	<u>357</u>	<u>0</u>	<u>0</u>	<u>357</u>	<u>27.0%</u>		
	Total	36,248	40,778	0	0	40,778	112.5%		
Lifetime MMBTU Sav	ings (fro	m Oil, Natural G	as, Kerosene.	Coal, Wood)					
LU	5 , •	18,566	6,559	0	0	6,559	35.3%		
NHEC		34,225	32,696	0	0	32,696	95.5%		
PSNH		259,963	280,737	0	0	280,737	108.0%		
Unitil		29,457	32,860	0	0	32,860	111.6%		
		•	•		_	·			
LU Gas		374,180	388,817	0	0	388,817	103.9%		
Unitil Gas	T -4 •	<u>29,913</u>	<u>7,654</u>	<u>0</u>	0	7,654	<u>25.6%</u>		
	Total	746,304	749,322	0	0	749,322	100.4%		

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

Notes:

PSNH transferred \$375,000 from HPwES to HEA, per letter to Commission on 11-21-2013. Liberty Electric transferred \$20,000 from HPwES to ES Homes Program per letter to Commission on 12-10-2013. Unitil Gas transferred \$27,000 from HPwES to ES Appliances (Gas Networks) per letter to Commission on 8-21-2013.

nhsaves@home		Budget Goal		Thru 12	2/31/2013		Percent of
home energy assist	tance	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$	5)						
LU		\$310,949	\$293,702	\$0	\$0	\$293,702	94.5%
NHEC		\$286,227	\$365,331	\$0	\$0	\$365,331	127.6%
PSNH		\$3,213,383	\$3,234,561	\$0	\$0	\$3,234,561	100.7%
Unitil		\$409,344	\$377,747	\$0	\$0	\$377,747	92.3%
LU Gas		\$939,576	\$1,040,337	\$0	\$0	\$1,040,337	110.7%
Unitil Gas		\$145,000	\$148,276	<u>\$0</u>	<u>\$0</u>	\$148,276	102.3%
	Total	\$5,304,479	\$5,459,954	<u>\$0</u>	<u>\$0</u>	\$5,459,954	102.9%
Program Participation	1						
LU		55	78	0	0	78	141.8%
NHEC		57	53	0	0	53	93.0%
PSNH		657	636	0	0	636	96.8%
Unitil		49	47	0	0	47	95.9%
LU Gas							
		207	330	0	0	330	159.4%
Unitil Gas		<u>30</u>	<u>31</u>	<u>0</u> 0	<u>0</u>	<u>31</u>	<u>103.3%</u>
	Total	1,055	1,175	0	0	1,175	111.4%
Annual kWh Savings							
LU		51,626	114,816	0	0	114,816	222.4%
NHEC		88,605	55,886	0	0	55,886	63.1%
PSNH		619,460	646,588	0	0	646,588	104.4%
Unitil		81,459	135,228	0	0	135,228	166.0%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>0</u>	4,432			4,432	0.0%
	Total	841,150	956,949	<u>0</u> 0	<u>0</u> 0	956,949	113.8%
Lifetime kWh Savings	3						
LU LU	,	753,061	1,489,138	0	0	1,489,138	197.7%
NHEC		956,047	634,123	0	0	634,123	66.3%
PSNH		9,036,019	8,050,908	0	0	8,050,908	89.1%
Unitil		·					
		953,318	2,314,767	0	0	2,314,767	242.8%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas	T-1-1	<u>0</u>	99,382	<u>0</u>	<u>0</u>	<u>99,382</u>	0.0%
	Total	11,698,445	12,588,319	0	0	12,588,319	107.6%
Annual MMBTU Savir	ngs (from			Coal, Wood)			
LU		635	854	0	0	854	134.4%
NHEC		1,027	1,477	0	0	1,477	143.8%
PSNH		8,841	13,351	0	0	13,351	151.0%
Unitil		1,152	1,523	0	0	1,523	132.2%
LU Gas		5,903	8,636	0	0	8,636	146.3%
Unitil Gas		1,056	1,030	<u>0</u>	<u>0</u>	1,030	<u>97.5%</u>
	Total	18,614	26,871	<u>0</u> 0	<u></u>	26,871	144.4%
Program Savings (Life	etime MN	MBTU Savings f	from Oil. Natu	ral Gas. Keros	sene. Coal Wo	ood)	
LU		12,893	18,181	0	0	18,181	141.0%
NHEC		12,712	20,032	0	0	20,032	157.6%
PSNH		179,474	273,585	0	0	273,585	152.4%
Unitil		22,996	29,673	0	0	29,673	129.0%
LU Gas		118,069	165,141	0	0	165,141	139.9%
Unitil Gas		20,710	105, 141 19,754		<u>0</u>	105, 141 19,754	95.4%
Officia Gas	Total	366,854	526,366	<u>0</u> 0	<u>o</u>	526,366	143.5%
	iolai	300,034	J2U,JUU	U	U	J20,J00	143.3 /0

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

Notes:

On 11/21/2013, PSNH requested a transfer of \$450,000 from HPwES and ESHomes-Geo to HEA in an effort to serve the number of homes originally projected.

Actual heating systems installed by utility are Liberty (Elec: 8/\$31,640, Gas: 15/\$61,459), NHEC (5/\$22,013), PSNH (72/\$317,611) and Unitil (Elec: 9/\$42,424, Gas: 3/\$15,750).

nhsaves@home	Budget Goal		Thru 12	/31/2013		Percent of
ENERGY STAR Lighting	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
LU	\$102,039	\$89,984	\$0	\$0	\$89,984	88.2%
NHEC	\$125,766	\$125,199	\$0	\$0	\$125,199	99.5%
PSNH	\$882,276	\$1,008,782	\$0	\$0	\$1,008,782	114.3%
Unitil	\$170,000	\$175,961	<u>\$0</u>	<u>\$0</u>	\$175,961	103.5%
То		\$1,399,926	\$0	\$0	\$1,399,926	109.4%
Program Participation						
ĽU	28,964	17,989	0	0	17,989	62.1%
NHEC	28,405	27,936	0	0	27,936	98.3%
PSNH	236,036	254,688	0	0	254,688	107.9%
Unitil	29,200	53,543	<u>O</u>	0	53,543	183.4%
То	tal 322,605	354,156	<u></u>	<u>0</u>	354,156	109.8%
Annual kWh Savings						
LU	443,805	271,150	0	0	271,150	61.1%
NHEC	472,976	461,471	0	0	461,471	97.6%
PSNH	3,616,687	4,256,700	0	0	4,256,700	117.7%
Unitil	<u>958,119</u>	<u>836,170</u>	<u>O</u>	<u>O</u>	836,170	<u>87.3%</u>
То	tal 5,491,587	5,825,491	0	0	5,825,491	106.1%
Lifetime kWH Savings						
LU	2,669,519	2,126,722	0	0	2,126,722	79.7%
NHEC	3,699,053	3,911,453	0	0	3,911,453	105.7%
PSNH	21,754,639	36,873,227	0	0	36,873,227	169.5%
Unitil	<u>3,375,679</u>	5,833,819	<u>0</u>	<u>0</u> 0	<u>5,833,819</u>	<u>172.8%</u>
To	tal 31,498,890	48,745,221	<u> </u>	<u></u>	48,745,221	154.8%

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

Notes:

nhsaves@home		Budget Goal		Thru 12	/31/2013		Percent of
ENERGY STAR Appliance	es	(2013)	Actual		Prospective	Total	Budget/Goal
.,		,			•		
Program Expenses (\$)							
LU		\$199,292	\$141,163	\$0	\$0	\$141,163	70.8%
NHEC		\$278,482	\$398,804	\$0	\$0	\$398,804	143.2%
PSNH		\$1,997,726	\$2,201,354	\$0	\$0	\$2,201,354	110.2%
Unitil		\$280,000	\$295,224	\$0	\$0	\$295,224	105.4%
LU Gas		\$730,000	\$677,975	\$0	\$0	\$677,975	92.9%
Unitil Gas		<u>\$366,815</u>	<u>\$359,855</u>	<u>\$0</u>	<u>\$0</u>	<u>\$359,855</u>	<u>98.1%</u>
	Total	\$3,852,315	\$4,074,375	\$0	\$0	\$4,074,375	105.8%
Program Participation							
LU		759	1,273	0	0	1,273	167.7%
NHEC		2,181	2,790	Ö	Ö	2,790	127.9%
PSNH		16,741	18,868	0	0	18,868	112.7%
Unitil		2,117	2,836	0	0	2,836	134.0%
LU Gas		2,578	1,070	0	0	1,070	41.5%
Unitil Gas		288	308			308	106.9%
Offici Gas	Total	200 24,664	27,145	<u>0</u> 0	<u>0</u> 0	27,145	110.9%
	Total	24,004	21,145	U	U	27,145	110.176
Annual kWh Savings							
LU		114,160	137,000	0	0	137,000	120.0%
NHEC		501,780	274,095	0	0	274,095	54.6%
PSNH		2,821,374	1,621,371	0	0	1,621,371	57.5%
Unitil		340,067	379,715	0	0	379,715	111.7%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	<u>0</u>	0	<u>0</u>	0.0%
	Total	3,77 7 ,381	2,41 ² ,181	0	<u>0</u> 0	2,412,181	63.9%
Lifetime ANN Covings							
Lifetime kWh Savings LU		1,227,443	1,289,000	0	0	1,289,000	105.0%
				0	0		
NHEC		4,926,681	2,415,943	0	0	2,415,943	49.0%
PSNH		30,263,408	14,523,838	0	0	14,523,838	48.0%
Unitil		3,703,976	3,804,566	0	0	3,804,566	102.7%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u> 0	<u>0</u>	0.0%
	Total	40,121,508	22,033,347	0	0	22,033,347	54.9%
Annual MMBTU Savings	,						
LU		19,244	1,555	0	0	1,555	8.1%
NHEC		2,120	4,321	0	0	4,321	203.8%
PSNH		19,637	25,880	0	0	25,880	131.8%
Unitil		1,690	2,183	0	0	2,183	129.2%
LU Gas		12,409	8,339	0	0	8,339	67.2%
Unitil Gas		2,402	<u>4,059</u>	<u>0</u>		4,059	169.0%
	Total	<u>57,502</u>	46,337	<u> </u>	<u>0</u> 0	46,337	80.6%
		- ,	- /			- ,	
Lifetime MMBTU Savings	S		00.440			00.440	0.007
LU		373,789	23,419	0	0	23,419	6.3%
NHEC		34,069	65,682	0	0	65,682	192.8%
PSNH		316,118	371,908	0	0	371,908	117.6%
Unitil		26,940	32,079	0	0	32,079	119.1%
LU Gas		207,589	159,198	0	0	159,198	76.7%
Unitil Gas		<u>46,298</u>	<u>78,270</u>	<u>0</u> 0	<u>0</u> 0	<u>78,270</u>	<u>169.1%</u>
	Total	1,004,803	730,556	0	0	730,556	72.7%

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

Notes:

Liberty Electric transferred \$35,000 from ES Appliances to ES Homes Program per letter to Commission on 12-10-2013. Unitil Gas: NHPUC Order 25-593 Approving an increase of \$64,814 to its budget for the ES Appliances (Gas Networks).

nhsa <u>ves@work</u>		Budget Goal			2/31/2013		Percent of
Small Business Er	nergy Sol	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
LU	+/	\$507,874	\$270,879	\$0	\$0	\$270,879	53.3%
NHEC		\$420,952	\$371,106	\$ 0	\$ 0	\$371,106	88.2%
PSNH		\$3,518,495	\$3,415,682	\$0	\$0	\$3,415,682	97.1%
Unitil		\$477,323	\$415,710	\$0	\$0	\$415,710	87.1%
LU Gas		\$874,631	\$722,254	\$0 \$0	\$0 \$0	\$722,254	82.6%
Unitil Gas		\$210,000	\$164,050	\$0 <u>\$0</u>		\$164,050	78.1%
Officia Gas	Total	\$6,009,275	\$5,359,682	<u>\$∪</u> \$0	<u>\$0</u> \$0	\$5,359,682	89.2%
	Total	ψ0,003,273	ψ3,333,002	ΨΟ	ΨΟ	ψ3,333,002	03.270
Program Participation	า						
LU		183	25	0	0	25	13.7%
NHEC		79	87	0	0	87	110.1%
PSNH		1,610	820	0	0	820	50.9%
Unitil		73	71	0	0	71	97.3%
LU Gas		313	453	0	0	453	144.7%
Unitil Gas		104	<u>22</u>	<u>0</u>	<u>0</u>	<u>22</u>	<u>21.2%</u>
	Total	2,362	1,478	0	0	1,478	62.6%
Annual kWh Savings							
LU		1,013,494	670,190	0	0	670,190	66.1%
NHEC		1,236,067	903,694	0	0	903,694	73.1%
PSNH		7,900,396	12,607,740	0	0	12,607,740	159.6%
Unitil		873,704	1,189,171	0	0	1,189,171	136.1%
LU Gas		·		0	0		0.0%
		0	0			0	
Unitil Gas	Total	<u>0</u>	<u>0</u> 45 370 705	<u>0</u> 0	<u>0</u> 0	<u>0</u> 45 370 705	0.0%
	Total	11,023,661	15,370,795	U	U	15,370,795	139.4%
Lifetime kWh Saving	S						
LU		13,946,883	8,945,293	0	0	8,945,293	64.1%
NHEC		17,090,915	11,109,896	0	0	11,109,896	65.0%
PSNH		107,385,321	165,060,232	0	0	165,060,232	153.7%
Unitil		11,230,025	15,995,606	0	0	15,995,606	142.4%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
J Gas	Total	149,6 5 3,144	201,111,027	<u> </u>	0	201,111,027	134.4%
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- , ,-	_		- , ,-	
Annual MMBTU Savi	ngs						0.00
LU		475	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		6,741	1,850	0	0	1,850	27.4%
Unitil		658	0	0	0	0	0.0%
LU Gas		22,711	23,365	0	0	23,365	102.9%
Unitil Gas		<u>3,965</u>	<u>4,003</u>	<u>0</u>	<u>0</u>	<u>4,003</u>	<u>101.0%</u>
155	Total	34,550	29,218	0	0	29,218	84.6%
LED Lighting Se		RD)					
Lifetime MMBTU Sav	/ings	0.040	^	•	•	^	0.007
LU		9,319	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		132,159	35,044	0	0	35,044	26.5%
Unitil		6,182	0	0	0	0	0.0%
LU Gas		365,747	374,206	0	0	374,206	102.3%
Unitil Gas		80,979	<u>88,709</u>	<u>0</u>	<u>0</u>	<u>88,709</u>	<u>109.5%</u>
	Total	594,386	497,959	0	0	497,959	83.8%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

Notes:

Liberty Gas: Transferred \$218,658 from Small Business Energy Solutions to the Large Business Energy Solutions per a letter to the Commission on 12-10-2013.

nhsaves@work	Budget Goal			2/31/2013		Percent of
Large Business Retrofi	t (2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
LŬ	\$665,211	\$438,174	\$0	\$0	\$438,174	65.9%
NHEC	\$155,906	\$202,679	\$0	\$0	\$202,679	130.0%
PSNH	\$5,052,887	\$4,404,194	\$0	\$0	\$4,404,194	87.2%
Unitil	\$815,774	\$732,604	\$ 0	\$0	\$732,604	89.8%
LU Gas	\$1,403,055	\$1,420,239	\$ 0	\$ 0	\$1,420,239	101.2%
Unitil Gas	\$280,000	\$286,457	<u>\$0</u>	<u>\$0</u>	\$286,457	102.3%
Tota		\$7,484,347	\$0	\$0	\$7,484,347	89.4%
Dragram Darticipation						
Program Participation LU	40	22	0	0	22	55.0%
NHEC	11	19	0	0	19	172.7%
PSNH	349	248	0	0	248	71.0%
Unitil	349 46	240 21			240 21	
			0	0		45.7%
LU Gas	178	239	0	0	239	134.3%
Unitil Gas	<u>58</u>	<u>6</u>	<u>0</u> 0	<u>0</u> 0	<u>6</u>	<u>10.3%</u> 81.3%
Tota	al 682	555	U	U	555	81.3%
Annual kWh Savings						
LU	1,819,460	4,204,175	0	0	4,204,175	231.1%
NHEC	729,995	1,530,830	0	0	1,530,830	209.7%
PSNH	15,447,756	17,710,020	0	0	17,710,020	114.6%
Unitil	2,900,875	2,713,256	0	0	2,713,256	93.5%
LU Gas	0	0	0	0	0	0.0%
Unitil Gas	<u>189</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
Tota	al 20,898,275	26,158,281	0	0	26,158,281	125.2%
Lifetime kWH Savings						
LU LU	23,689,232	56,233,550	0	0	56,233,550	237.4%
NHEC	9,489,929	19,900,786	0	0	19,900,786	209.7%
PSNH	205,517,772	244,134,971	0	0	244,134,971	118.8%
Unitil	36,361,285	35,755,038	0	0	35,755,038	98.3%
LU Gas	0	0	0		0	0.0%
Unitil Gas				0	_	0.0% 0.0%
	3,403	<u>0</u>	<u>0</u> 0	<u>0</u> 0	<u>0</u>	
Tota	al 275,061,621	356,024,345	U	U	356,024,345	129.4%
Annual MMBTU Savinç	•					
LU	362	0	0	0	0	0.0%
NHEC	0	0	0	0	0	0.0%
PSNH	7,114	10,337	0	0	10,337	145.3%
Unitil	1,342	681	0	0	681	50.7%
LU Gas	19,125	51,466	0	0	51,466	269.1%
Unitil Gas	<u>12,178</u>	<u>13,941</u>	<u>0</u>	<u>0</u>	<u>13,941</u>	<u>114.5%</u>
Tota		76,424	0	0	76,424	190.5%
Lifetime MMBTU Savin	nas					
LU	8,984	0	0	0	0	0.0%
NHEC	0	0	0	Ö	0	0.0%
PSNH	176,709	90,835	0	0	90,835	51.4%
Unitil	33,385	8,848	0	0	8,848	26.5%
LU Gas	295,915	557,293	0	0	557,293	188.3%
Unitil Gas	231,888	235,274	<u>0</u>	<u>0</u>	235,274	101.5%
Tota		892,250	<u>0</u>	<u>o</u>	892,250	119.5%
	-,		<u> </u>			- 3

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

	Utility Specific	Budget Goal		Thru 12	2/31/2013		Percent of
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program	Expenses (\$)						
LU	Educational Programs	\$18,322	\$8,311	\$0	\$0	\$8,311	45.4%
NHEC	Educational Programs	\$34,300	\$18,866	\$0	\$0	\$18,866	55.0%
PSNH	Educational Programs	\$191,634	\$165,012	\$0	\$0	\$165,012	86.1%
Unitil	Educational Programs	\$47,066	\$22,943	\$0	\$0	\$22,943	48.7%
LU Gas	Educational Programs	\$32,314	\$44,726	\$0	\$0	\$44,726	138.4%
Unitil Gas	Educational Programs	\$12,687	\$1,286	<u>\$0</u>	<u>\$0</u>	\$1,286	<u>10.1%</u>
	Total	\$336,323	\$261,144	\$0	\$0	\$261,144	77.6%

Notes

1. NH Energy Code (IECC2009) and Beyond Code Workshops (Residential & Business)

Spring Series (funded by RGGI2012)

- May 23: Commercial Energy Code & Beyond Workshops (Portsmouth)
- Jun 18: Commercial Energy Code & Beyond Workshops (Manchester)
- Jun 4: Residential Energy Code & Beyond Workshops (North Woodstock)
- Jun 6: Residential Energy Code & Beyond Workshops (Windham)
- Sep 26: Energy Issues in Existing Homes: What Real Estate Professionals Need to know (Meredith) Fall Series
- Nov 13: Commercial Energy Code & Beyond Workshops (Concord)
- Nov 19: Commercial Energy Code & Beyond Workshops (Portsmouth)
- Nov 21: Residential Energy Code & Beyond Workshops (Meredith)
- Dec 3: Residential Energy Code & Beyond Workshops (Bretton Woods)
- Dec 5: Residential Energy Code & Beyond Workshops (Portsmouth)

See www.nhenergycode.com

2. Commercial Energy Auditing / BOC Classes, Aug-Dec 2013.

Commercial Energy Auditing (Manchester)	Building Operator Certification (Laconia)
Sep 19: Intro, Alan Mulak	Aug 23: Building Operations and Systems
Sep 24: Lighting, John Rice	Sep 6: Building Energy Conservation
Oct 23 & 24: HVAC, Bill Turner	Sep 20: HVAC Controls and Operation I
Oct 29: Misc. EE, Alan Mulack	Sep 27: HVAC Controls and Operation II
Oct 30: Tools of the Trade, AJ Ballard	Oct 11: Lighting Theory and Efficiency
Nov 21: Oral Presentations, Alan Mulak/All	Oct 25: Electrical Systems and Distribution
	Nov 8: Indoor Air Quality Theory and Techniques
	Nov 22: Energy Management Planning
See https://www.psnh.com/NewsEvents/Seminars.aspx	See http://www.lrcc.edu/efficiency-training/calendar

3. Commercial, Industrial & Municipal Seminars - Fall Series

Apr 2: Energy Savings Soutions - LED Trade Fair (Manchester)

Oct 17-18: HVAC Energy Star version 3.0 Training (Manchester)

Nov 26: Energy Management Systems Seminar (Portsmouth)

Nov 27: Energy Management Systems Seminar (Manchester)

Dec 6: Retro-Commissioning Seminar (Manchester)

Dec 12: Retro-Commissioning Seminar (Portsmouth)

See https://www.psnh.com/NewsEvents/Seminars.aspx

4. K-12 Education Programs [Wilson Education Programs, APT's Lights for Learning]

- Newport Middle High School (Savings Through Energy Management)
- Hooksett Memorial School (Lights for Learning)
- West Moreland Middle School (Lights for Learning)
- Hillside Elementary School (Lights for Learning)
- Idlehurst Elementary School (Lights for Learning)
- 16Other Lights for Learning Presentations were held Oct-Dec at schools around NH.

	Utility Specific	Budget Goal		Thru 12	2/31/2013		Percent of
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program	Expenses (\$)						
LU	Company Specific Pgms / FCM W	\$25,000	\$0	\$0	\$0	\$0	0.0%
NHEC	Smart Start Program	\$12,500	\$4,083	\$0	\$0	\$4,083	32.7%
NHEC	High Efficiency Heat Pump Pgm	\$107,773	\$13,425	\$0	\$0	\$13,425	12.5%
PSNH	Smart Start Program	\$35,000	\$22,819	\$0	\$0	\$22,819	65.2%
PSNH	ES Homes - Geothermal	\$303,119	\$183,273	\$0	\$0	\$183,273	60.5%
PSNH	Customer Engagement Program	\$252,079	\$270,364	\$0	\$0	\$270,364	107.3%
PSNH	C&I Customer Partnerships	\$32,750	\$5,000	\$0	\$0	\$5,000	15.3%
PSNH	C&I RFP Program	\$561,433	\$436,977	\$0	\$0	\$436,977	77.8%
LU Gas	Building Practices & Demo	\$70,000	\$47,531	\$0	\$0	\$47,531	67.9%
	Building Practices & Demo	\$17,500	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%
	Total	\$1,417,154	\$983,4 71	\$0	\$0	\$983,471	69.4%
Program	Participation						
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	6	0	0	6	0.0%
NHEC	High Efficiency Heat Pump Pgm	14	2	0	0	2	14.3%
PSNH	Smart Start Program	0	17	0	0	17	0.0%
PSNH	ES Homes - Geothermal	69	31	0	0	31	44.9%
PSNH	Customer Engagement Program	25,000	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	3	0	0	0	0	0.0%
PSNH	C&I RFP Program	13	12	0	0	12	96.0%
	Building Practices & Demo	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	25,099	<u>-</u> 68	<u></u>	0	<u>-</u>	0.3%
Program	Savings (Lifetime kWh)						
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	403,471	0	0	403,471	0.0%
NHEC	High Efficiency Heat Pump Pgm	12,207,474	734,375	0	0	734,375	6.0%
PSNH	Smart Start Program	0	Ó	0	0	Ó	0.0%
PSNH	ES Homes - Geothermal	29,333,578	10,810,500	0	0	10,810,500	36.9%
PSNH	Customer Engagement Program	2,700,000	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0	0		0	0.0%
PSNH	C&I RFP Program	34,723,249	32,587,588	0	0	32,587,588	93.8%
	Building Practices & Demo	0	0	0	0	0	0.0%
	Total	78,964,301	44,535,934	0	0	44,535,934	56.4%

Notes

PSNH transferred \$75,000 from ESHomes-Geothermal Program to HEA, per letter to Commission on 11-21-2013.

TOTAL CORE Energy Efficiency Program Results (SBC + 2013 EEF/RGGI Funds) NH CORE Energy Efficiency Programs
January 1 - December 31, 2013 Reporting Period

Reductions from	Enter Reductions in Units shown in next Column (Annual MMBtu savings)		H & MMBtu (million CO2 Emission Factors in lbs/unit	Estimated CO2	Estimated CO2 Emission Reductions in Metric Tons
Electricity	56,016	MWH	1,087	60,889,667	27,614
Natural Gas	146,845	MMBtu	117.1	17,195,586	7,798
Distillate Fuel Oil (#1, 2 & 4)	52,504	MMBtu	161.4	8,474,223	3,843
Residual Fuel Oil (#5 & 6)	0	MMBtu	173	0	0
Kerosene	4,195	MMBtu	159.5	669,179	303
LPG	0	MMBtu	139	0	0
Propane	23,281	MMBtu	139.2	3,240,656	1,470
Wood or Wood Pellet	4,953	MMBtu		0	0
Other	0	MMBtu			
				TOTAL	41,029

Electric Line Loss 1.08

Source of CO2 Emission Factors in lbs/unit: http://www.eia.doe.gov/cneaf/electricity/epa/epata3.html

NH Core Energy Efficiency Programs NHPUC Docket No. DE 12-262 NH CO2 Lifetime Emission Reductions

TOTAL CORE Energy Efficiency Program Results (SBC + 2013 EEF/RGGI Funds) NH CORE Energy Efficiency Programs
January 1 - December 31, 2013 Reporting Period

	Method # 2, using MWH & MMBtu (million Btus)									
Reductions from	Enter Reductions in Units shown in next Column (Annual MMBtu savings)	Units	CO2 Emission Factors in lbs/unit	Estimated CO2 Emission Reductions in pounds (lbs.)	Estimated CO2 Emission Reductions in Metric Tons					
Electricity	725,471	MWH	1,087	788,587,284	357,636					
Natural Gas	2,238,852	MMBtu	117.1	262,169,625	118,898					
Distillate Fuel Oil (#1, 2 & 4)	806,860	MMBtu	161.4	130,227,205	59,060					
Residual Fuel Oil (#5 & 6)	0	MMBtu	173	0	0					
Kerosene	81,413	MMBtu	159.5	12,985,386	5,889					
LPG	0	MMBtu	139	0	0					
Propane	440,371	MMBtu	139.2	61,299,620	27,800					
Wood or Wood Pellet	101,629	MMBtu		0	0					
Other	0	MMBtu								
				TOTAL	569,283					

Electric Line Loss 1.08

Source of CO2 Emission Factors in lbs/unit: http://www.eia.doe.gov/cneaf/electricity/epa/epata3.html

Split Between System Benefit Charge and Energy Efficiency Fund As filed with the NHPUC on September 17, 2012

Utility	Total Funds	Total Funds Net of Loan Funding	Total SBC	Total RGGI Funds	RGGI Loan Funding ¹	RGGI Funds Net of Loan Funding	SBC Percent ²	RGGI Percent ²
LU-Electric	\$2,352,860	\$2,352,860	\$1,802,378	\$550,481	\$0	\$550,481	76.60%	23.40%
NHEC	\$2,098,538	\$1,998,538	\$1,644,726	\$ 453,811	\$100,000	\$353,811	82.30%	17.70%
PSNH	\$21,084,469	\$21,084,469	\$16,357,518	\$4,726,951	\$0	\$4,726,951	77.58%	22.42%
Unitil	\$3,097,483	\$2,982,483	\$2,374,281	\$723,202	\$115,000	\$608,202	79.61%	20.39%
Total	\$28,633,349	\$28,418,349	\$22,178,903	\$6,454,446	\$215,000	\$6,239,446	78.04%	21.96%

¹NHEC and Unitil are removing the funding for their Revolving Loan Fund from RGGI before calculating the split.

²These percentages are used to allocate program results attributable to the corresponding funding source for each utility.

System Benefit Charge and Energy Efficiency Fund

Actual Expenditures Through December 31, 2013

	LU E	lectric	NH	IEC	PS	SNH	UN	IITIL	ТОТ	ALS
PROGRAMS										
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	60	1,346,110	8	361,614	433	31,773,921	2	1,248,528	503	34,730,173
Actual \$ Spent / Lifetime MMBTU Savings	\$97,743	37,020	\$72,165	11,252	\$919,603	158,291	\$55,080	63	\$1,144,591	206,626
ENERGY STAR Lighting										
Number of Units / Lifetime kWh Savings	17,989	2,126,722	27,936	3,911,453	254,688	36,873,227	53,543	5,833,819	354,156	48,745,221
Actual \$ Spent / Lifetime MMBTU Savings	\$89,984	0	\$125,199	0	\$1,008,782	0	\$175,961	0	\$1,399,926	0
ENERGY STAR Appliances										
Number of Rebates / Lifetime kWh Savings	1,273	1,289,000	2,790	2,415,943	18,868	14,523,838	2,836	3,804,566	25,767	22,033,347
Actual \$ Spent / Lifetime MMBTU Savings	\$141,163	23,419	\$398,804	65,682	\$2,201,354	371,908	\$295,224	32,079	\$3,036,545	493,088
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	25	1,088,532	54	826,289	519	3,600,115	43	287,362	641	5,802,298
Actual \$ Spent / Lifetime MMBTU Savings	\$88,895	6,559	\$219,705	32,696	\$1,711,086	280,737	\$195,481	32,860	\$2,215,168	352,852
Home Energy Assistance										
Number of Units / Lifetime kWh Savings	78	1,489,138	53	634,123	636	8,050,908	47	2,314,767	814	12,488,937
Actual \$ Spent / Lifetime MMBTU Savings	\$293,702	18,181	\$365,331	20,032	\$3,234,561	273,585	\$377,747	29,673	\$4,271,341	341,471
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	22	56,233,550	19	19,900,786	248	244,134,971	21	35,755,038	310	356,024,345
Actual \$ Spent / Lifetime MMBTU Savings	\$438,174	0	\$202,679	0	\$4,404,194	90,835	\$732,604	8,848	\$5,777,652	99,683
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	25	8,945,293	87	11,109,896	820	165,060,232	71	15,995,606	1,003	201,111,027
Actual \$ Spent / Lifetime MMBTU Savings	\$270,879	0	\$371,106	0	\$3,415,682	35,044	\$415,710	0	\$4,473,378	35,044
Educational Programs										
Actual \$ Spent / Lifetime MMBTU Savings	\$8,311		\$18,866		\$165,012		\$22,943		\$215,132	
Company Specific Programs / ISO-NE FCM Work										
Number of Participants / Lifetime kWh Savings	_		2	734,375	43	43,398,088			45	44,132,463
Actual \$ Spent / Lifetime MMBTU Savings	\$0		\$13,425	0	\$995,987	0	\$23,108		\$1,032,520	0
Smart Start (NHEC/PSNH), RGGI RLF (NHEC/UES)										
Number of Participants / Planned Budget			\$4,083		\$22,819				\$26,902	
	44 400 000		A4 W 0 : 222		440.0 77.005		40.000.000		400 500 150	
Total SBC & RGGI Spent Through December 31, 20	\$1,428,853		\$1,791,363		\$18,079,082		\$2,293,858		\$23,593,156	

Actual Expenditures Through December 31, 2013

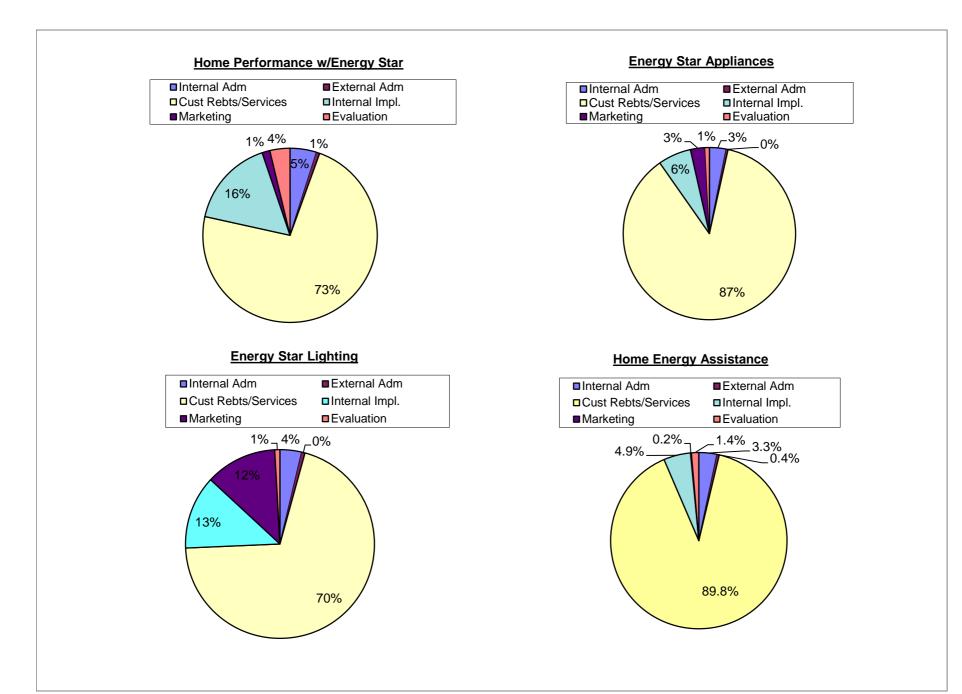
	LU E	lectric	NH	IEC	PS	NH	UN	ITIL	TO	TALS
PROGRAMS										
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	46	1,031,171	7	297,596	336	24,650,489	2	993,922	390	26,973,178
Actual \$ Spent / Lifetime MMBTU Savings	\$74,875	28,359	\$59,389	9,260	\$713,436	122,804	\$43,848	50	\$891,548	160,472
ENERGY STAR Lighting										
Number of Units / Lifetime kWh Savings	13,780	1,629,149	22,990	3,218,988	197,589	28,606,576	42,624	4,644,159	276,984	38,098,872
Actual \$ Spent / Lifetime MMBTU Savings	\$68,931	0	\$103,034	0	\$782,622	0	\$140,078	0	\$1,094,666	0
ENERGY STAR Appliances										
Number of Rebates / Lifetime kWh Savings	975	987,422	2,296	1,988,236	14,638	11,267,722	2,258	3,028,721	20,167	17,272,101
Actual \$ Spent / Lifetime MMBTU Savings	\$108,136	17,939	\$328,202	54,054	\$1,707,830	288,530	\$235,021	25,537	\$2,379,188	386,060
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	19	833,856	44	680,007	403	2,793,001	34	228,762	500	4,535,626
Actual \$ Spent / Lifetime MMBTU Savings	\$68,097	5,024	\$180,809	26,908	\$1,327,476	217,798	\$155,618	26,159	\$1,732,000	275,889
Home Energy Assistance										
Number of Units / Lifetime kWh Savings	60	1,140,736	44	521,861	493	6,245,966	37	1,842,729	634	9,751,292
Actual \$ Spent / Lifetime MMBTU Savings	\$224,987	13,927	\$300,655	16,485	\$2,509,401	212,250	\$300,715	23,622	\$3,335,758	266,284
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	17	43,077,003	16	16,377,647	192	189,402,072	17	28,463,699	242	277,320,422
Actual \$ Spent / Lifetime MMBTU Savings	\$335,658	0	\$166,798	0	\$3,416,813	70,471	\$583,208	7,044	\$4,502,477	77,514
Small Business Energy Solutions										
	19	6,852,429	72	9,143,054	636	128,055,189	57	12,733,705	783	156,784,378
Actual \$ Spent / Lifetime MMBTU Savings	\$207,504	0	\$305,407	0	\$2,649,917	27,187	\$330,936	0	\$3,493,764	27,187
Educational Programs										
Actual \$ Spent / Lifetime MMBTU Savings	\$6,367		\$15,526		\$128,018		\$18,264		\$168,175	
Company Specific Programs / ISO-NE FCM Work										
Number of Participants / Lifetime kWh Savings			2	604,365	33	33,668,621			35	34,272,986
Actual \$ Spent / Lifetime MMBTU Savings	\$0		\$11,048	0	\$772,696	0	\$18,396		\$802,140	0
Smart Start (NHEC/PSNH), RGGI RLF (NHEC/UES/	PSNH)									
Number of Participants / Planned Budget			\$3,360		\$17,704		\$0		\$21,064	
Total CDC Coord Through Describer 24, 2242	¢4 00 4 555		£4 474 000		644 005 040		£4 000 000		£40,400 770	
Total SBC Spent Through December 31, 2013	\$1,094,555		\$1,474,229		\$14,025,912		\$1,826,083		\$18,420,779	

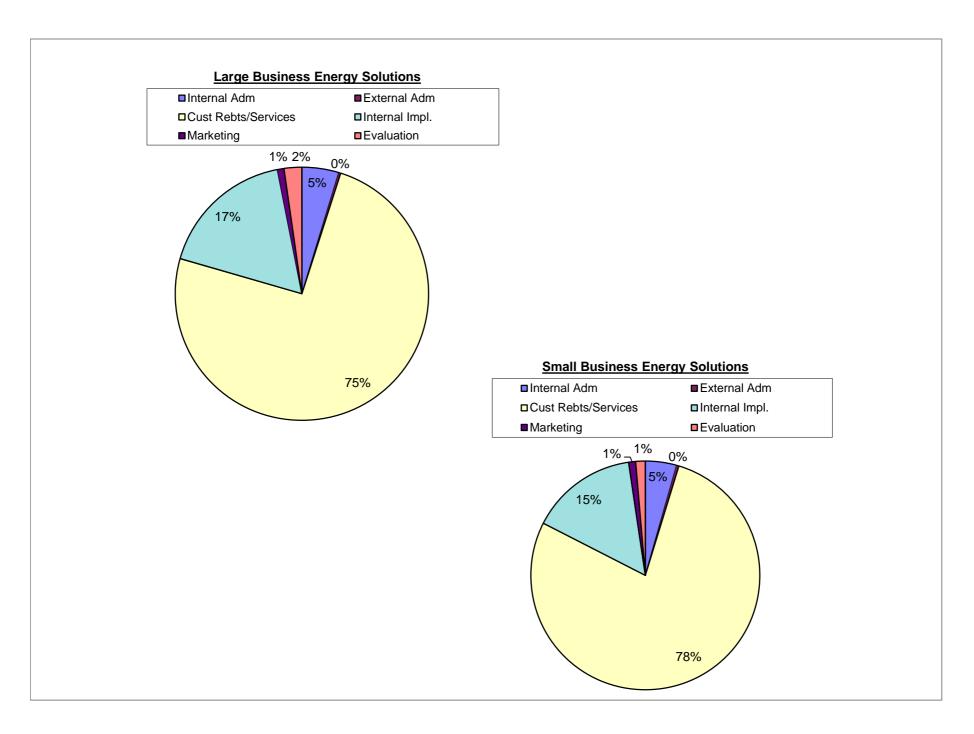
Actual Expenditures Through December 31, 2013

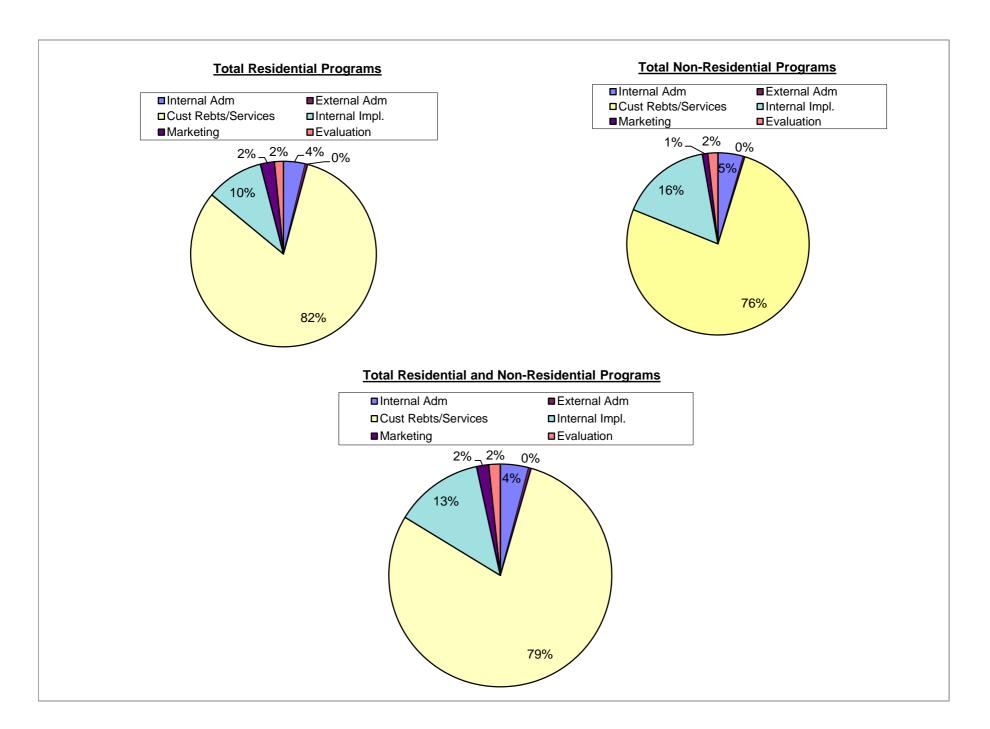
	LU E	lectric	NI	HEC	PS	NH	UN	IITIL	TO	ΓALS
PROGRAMS										
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	14	314,939	1	64,018	97	7,123,432	0	254,606	113	7,756,995
Actual \$ Spent / Lifetime MMBTU Savings	\$22,868	8,661	\$12,776	1,992	\$206,167	35,487	\$11,232	13	\$253,043	46,153
ENERGY STAR Lighting										
Number of Units / Lifetime kWh Savings	4,209	497,573	4,946	692,465	57,099	8,266,651	10,919	1,189,660	77,172	10,646,349
Actual \$ Spent / Lifetime MMBTU Savings	\$21,053	0	\$22,165	0	\$226,160	0	\$35,883	0	\$305,260	0
ENERGY STAR Appliances										
Number of Rebates / Lifetime kWh Savings	298	301,578	494	427,707	4,230	3,256,116	578	775,845	5,600	4,761,246
Actual \$ Spent / Lifetime MMBTU Savings	\$33,027	5,479	\$70,602	11,628	\$493,524	83,378	\$60,203	6,542	\$657,357	107,027
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	6	254,676	10	146,282	116	807,114	9	58,600	141	1,266,672
Actual \$ Spent / Lifetime MMBTU Savings	\$20,798	1,535	\$38,896	5,788	\$383,610	62,939	\$39,863	6,701	\$483,168	76,963
Home Energy Assistance										
Number of Units / Lifetime kWh Savings	18	348,403	9	112,262	143	1,804,942	10	472,038	180	2,737,646
Actual \$ Spent / Lifetime MMBTU Savings	\$68,715	4,254	\$64,676	3,546	\$725,160	61,335	\$77,032	6,051	\$935,584	75,186
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	5	13,156,547	3	3,523,139	56	54,732,899	4	7,291,339	68	78,703,924
Actual \$ Spent / Lifetime MMBTU Savings	\$102,516	0	\$35,881	0	\$987,381	20,364	\$149,396	1,804	\$1,275,175	22,169
Small Business Energy Solutions										
A	6	2,092,864	15	1,966,842	184	37,005,043	14	3,261,901	220	44,326,649
Actual \$ Spent / Lifetime MMBTU Savings	\$63,376	0	\$65,699	0	\$765,766	7,857	\$84,774	0	\$979,614	7,857
Educational Programs	• • • • •				***		A		•	
Actual \$ Spent	\$1,944		\$3,340		\$36,994		\$4,679		\$46,957	
Company Specific Programs / ISO-NE FCM Work			_							
Number of Participants / Lifetime kWh Savings	•		0	130,010	10	9,729,467	0.1 - 10		10	9,859,477
Actual \$ Spent / Lifetime MMBTU Savings	\$0		\$2,377	0	\$223,292	0	\$4,712		\$230,381	
Smart Start (NHEC/PSNH), RGGI RLF (NHEC/UES)			A		A		A =		A.	
Actual \$ Spent			\$723		\$5,116		\$0		\$5,839	
Total RGGI Spent Through December 31, 2013	¢224 200		¢247 424		¢4 052 170		¢467 775		¢5 472 277	
Total NGGI Spelit Tillough December 31, 2013	\$334,298		\$317,134		\$4,053,170		\$467,775		\$5,172,377	

Jan-Dec 2013 NH CORE Energy Efficiency Program - 2013 Electric Expenditures

	= 1.10. gy					(see Note 1)	
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	Evaluation	<u>Total</u>
ENERGY STAR Homes	\$ 48,560	\$ 2,603	\$ 894,095	\$ 170,592	\$ 13,284	\$ 15,457	\$ 1,144,591
Liberty Utilities	7,947	-	79,321	6,781	1,361	2,333	97,743
NHEC	3,517	2,441	34,465	30,634	375	732	72,165
PSNH Unitil	30,919	- 162	766,526	102,493	10,821 728	8,843	919,602
Onitii	6,177	102	13,783	30,683	720	3,549	55,080
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	<u>Total</u>
Home Performance w/Energy Star	\$ 108,796	\$ 13,592	\$ 1,615,688	\$ 362,311	\$ 31,997	\$ 82,785	\$ 2,215,168
Liberty Utilities	20,042	-	43,013	8,748	12,047	5,046	88,896
NHEC	11,550	12,031	138,784	48,102	1,921	7,318	219,705
PSNH	66,735	89	1,316,372	249,469	14,423	63,998	1,711,086
Unitil	10,469	1,472	117,518	55,992	3,607	6,424	195,481
- O. A. I	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Energy Star Appliances	\$ 95,223	\$ 10,186	\$ 2,635,561	\$ 188,433	\$ 83,530	\$ 23,612	\$ 3,036,545
Liberty Utilities	11,093	- - 275	111,599	6,084	5,092	7,295	141,163
NHEC PSNH	7,745 69,827	5,375	346,685 2,006,377	34,529 75,151	2,857 39,421	1,613 10,578	398,804 2,201,354
Unitil	6,558	4,811	170,899	72,668	36,160	4,127	295,224
Ontil	0,550	4,011	170,000	72,000	30,100	7,121	255,224
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	Evaluation	<u>Total</u>
Home Energy Assistance	\$ 141,557	\$ 17,526	\$ 3,837,346	\$ 209,375			\$ 4,271,341
Liberty Utilities	12,609	-	249,784	15,467	3,713	12,129	293,702
NHEC	20,110	15,183	284,933	36,136	2,252	6,716	365,331
PSNH	97,133	-	3,019,615	84,191	1,603	32,019	3,234,561
Unitil	11,705	2,343	283,013	73,580	-	7,106	377,747
ENERGY STAR Lighting	<u>Internal Adm</u> \$ 51,961	\$ 7,938	\$ 980,444	Internal Impl. \$ 176,086	Marketing	<u>Evaluation</u> \$ 12,524	Total \$ 1,399,926
Liberty Utilities	8,766	φ 1,930 -	46,632	4,912	26,161	3,513	89,984
NHEC	6,697	4,647	84,486	21,925	6,050	1,394	125,199
PSNH	30,920	-,047	756,559	89,193	127,209	4,901	1,008,782
Unitil	5,578	3,291	92,767	60,056	11,552	2,716	175,961
Critical	0,070	0,201	02,707	00,000	11,002	2,710	170,001
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Other Residential Programs	\$ 27,332	\$ 2,473	\$ 306,193	\$ 146,514	\$ 572	\$ 4,007	\$ 487,091
Liberty Utilities	-	-					-
NHEC	678	470	7,850	4,214	72	141	13,425
PSNH	26,654	-	298,343	124,274	500	3,866	453,637
Unitil (Home Energy Suite)		2,003		18,026	-		20,029
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Total Residential Programs	\$ 473,430	\$ 54,317	\$ 10,269,326	\$ 1,253,310	\$ 307,924	\$ 196,355	\$ 12,554,661
	ųc,c	V 0.,0	¥ 10,200,020	,,_00,010	4 001,021	4 100,000	12,001,001
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	<u>Total</u>
Large Business Energy Solutions	\$ 272,489	\$ 13,444	\$ 4,305,916	\$ 1,006,646	\$ 48,041	\$ 131,115	\$ 5,777,652
Liberty Utilities	52,551	-	291,682	57,197	15,599	21,145	438,174
NHEC	10,866	7,541	151,976	28,327	1,707	2,262	202,679
PSNH	184,637	-	3,346,709	753,524	30,735	88,588	4,404,194
Unitil	24,434	5,904	515,548	167,598	-	19,120	732,604
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	<u>Total</u>
Small Business Energy Solutions	\$ 197,572	\$ 13,783	\$ 3,480,139	\$ 677,048	\$ 44,565	\$ 60,270	\$ 4,473,378
Liberty Utilities	42,590	-	162,902	35,201	13,705	16,482	270,879
NHEC	18,784	13,035	226,782	105,642	2,951	3,911	371,106
PSNH	123,034	58	2,758,994	480,721	24,022	28,854	3,415,683
Unitil	13,164	690	331,462	55,484	3,888	11,023	415,710
Other COL Decrees	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Other C&I Programs	\$ 20,790	\$ 1,085	\$ 549,087	\$ 76,807	\$ 12,493	\$ 3,721	\$ 663,982
Liberty Utilities	- 1 1/2	- 702	1,617	3,227	785 180	2,683	8,311
NHEC PSNH (Education, RFP, Smart Start)	1,143 19,647	793	13,176	7,420	180	238 800	22,949 629,808
Unitil (Education, C&I Energy Suite)	19,047	- 292	534,294	63,538 2,622	11,529	000	629,808 2,914
Onitin (Education, Odi Energy Suite)		292		2,022	-		2,314
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Total Non-Residential Programs	\$ 490,850	\$ 28,312	\$ 8,335,142	\$ 1,760,501	\$ 105,100	\$ 195,106	\$ 1 0,915,012
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	<u>Total</u>
TOTAL (Both Sectors)	\$964,280	\$82,629	\$18,604,468	\$3,013,811	\$413,024	\$391,461	\$23,469,673
. 5 1712 (35111 6661613)	400-1,200	+02,020	4.0,004,400	+0,0.0,0.1	Ψ.10,0 <u>2</u> -1	4001, 101	+=0,700,070





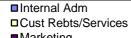


Jan-Dec 2013 NH CORE Energy Efficiency Program - GAS

						9) –	incicity i		9			(se	ee Note 1)		
		Inte	rnal Adm	Exter	nal Adm	Cust R	ebts/Services	ı	nternal Impl.	N	larketing	•	valuation		<u>Total</u>
ENERGY STAR Homes		\$	11,479	\$	101	\$	57,693	\$	35,783	\$	6,181	\$	4,502	\$	115,739
	Liberty Gas	•	7,333	•	-	•	5,319	•	11,236	*	5,953	*	2,650	•	32,491
	Unitil Gas		4,146		101		52,374		24,547		228		1,852		83,248
			,				,		•				,		,
		Inte	rnal Adm	Exter	nal Adm	Cust F	lebts/Services	<u>lı</u>	nternal Impl.	<u>N</u>	<u>larketing</u>	<u>E</u>	valuation		<u>Total</u>
Home Performance w/Ener	gy Star	\$	78,909	\$	629	\$	512,368	\$	69,054	\$	27,763	\$	26,590	\$	715,313
	Liberty Gas		70,799		-		487,175		32,179		25,929		22,828		638,910
	Unitil Gas		8,110		629		25,193		36,875		1,834		3,762		76,403
												_			Tatal
Energy Ster Applicage		\$	rnal Adm	£xter \$	nal Adm	\$	Rebts/Services	_	nternal Impl.		larketing		valuation	ሰ	<u>Total</u>
Energy Star Appliances	Liborty Coo	Ф	41,113 31,908	Ф	2,280	Ф	885,489	\$	75,058	\$	5,082 5,058	\$	28,808	\$	1,037,829
	Liberty Gas Unitil Gas		9,205		- 2,280		599,969 285,520		18,582 56,476		24		22,459 6,349		677,975 359,854
	Officia Gas		9,203		2,200		205,520		50,470		24		0,349		339,634
		Inte	rnal Adm	Exter	nal Adm	Cust R	ebts/Services	<u>lı</u>	nternal Impl.	N	larketing	<u>E</u>	<u>valuation</u>		<u>Total</u>
Home Energy Assistance		\$	34,377	\$	1,336	\$	1,051,987	\$	74,154	\$	1,960	\$	24,798	\$	1,188,613
	Liberty Gas		28,928		-		949,605		38,484		1,960		21,359		1,040,337
	Unitil Gas		5,449		1,336		102,382		35,670		-		3,439		148,276
															_
01 5 11 11 15			rnal Adm		nal Adm		Rebts/Services	_	nternal Impl.		larketing		valuation	Φ.	<u>Total</u>
Other Residential Programs		\$	462	\$	-	\$	31,753	\$	1,158	\$	30	\$	15,416	\$	48,818
Unitil Coo (Homo F	Liberty Gas		333		-		31,753		- 4.450		30		15,416		47,531
Unitil Gas (Home E	nergy Suite)		129		-		-		1,158		-		-		1,286
		Inte	rnal Adm	Exter	nal Adm	Cust F	ebts/Services	lı	nternal Impl.	N	larketing	E,	valuation		Total
Total Residential Progran	ns	\$	166,339	\$	4,346	\$	2,539,290	\$	255,207	\$	41,015	\$	100,114	\$	3,106,311
			·		•		, ,		•		·		•		, ,
		_	rnal Adm		nal Adm		lebts/Services	_	nternal Impl.		larketing		valuation	_	<u>Total</u>
Large Business Energy Sol		\$	79,299	\$	1,602	\$	1,353,420	\$	136,474	\$	78,481	\$	57,420	\$	1,706,696
	Liberty Gas		65,345		-		1,182,170		45,308		78,481		48,936		1,420,239
	Unitil Gas		13,955		1,602		171,250		91,166		-		8,485		286,457
		Inte	rnal Adm	Fyter	nal Adm	Cust R	lebts/Services	lı	nternal Impl.	N	larketing	F	<u>valuation</u>		<u>Total</u>
Small Business Energy Sol	utions	\$	68,802		281	\$	651,518	_	91,380	\$	35,264	\$	39,058	\$	886,304
Cirian Basiness Energy Con	Liberty Gas	Ψ	60,432	Ψ	-	Ψ	541,887	Ψ	50,639	Ψ	35,264	Ψ	34,031	Ψ	722,254
	Unitil Gas		8,370		281		109,631		40,741		-		5,027		164,050
			-,-				,		-,				- , -		- ,
		Inte	rnal Adm	Exter	nal Adm	Cust F	ebts/Services		nternal Impl.	N	larketing	<u>E</u>	<u>valuation</u>		<u>Total</u>
							40.005	Φ.	3,069	\$	24,295	\$	682	\$	44,726
Other C&I Programs		\$	615	\$	-	\$	16,065	Ψ	-,	Ψ	,	φ	002	Ψ	,. ==
Other C&I Programs	Liberty Gas	_	615 615	\$	-	\$	16,065	Ψ	3,069	Ψ	24,295	φ	682	Ψ	44,726
Other C&I Programs	Liberty Gas Unitil Gas	_		\$	-	\$		Ψ		Ψ	-	Ψ		Ψ	
Other C&I Programs	•	\$	615				16,065		3,069		24,295		682	Ψ	44,726 -
-	Unitil Gas	\$	615 rnal Adm	<u>Exter</u>	nal Adm	Cust F	16,065	<u>lı</u>	3,069	<u>N</u>	24,295 larketing	<u>E</u> :	682 valuation		44,726 - <u>Total</u>
Other C&I Programs Total Non-Residential Programs	Unitil Gas	\$	615				16,065	<u>lı</u>	3,069		24,295		682	\$	44,726 -
-	Unitil Gas	\$	615 rnal Adm	<u>Exter</u>	nal Adm	Cust F	16,065	<u>lı</u>	3,069	<u>N</u>	24,295 larketing	<u>E</u> :	682 valuation		44,726 - <u>Total</u>
-	Unitil Gas	\$ Inte	615 rnal Adm	<u>Exter</u> \$	nal Adm	Cust F	16,065	<u>lı</u> \$	3,069	<u>№</u> \$	24,295 larketing	<u>E:</u> \$	682 valuation		44,726 - Total 2,637,726
Total Non-Residential Pro	Unitil Gas	\$ Inte	615 rnal Adm 148,716	<u>Exter</u> \$	nal Adm 1,883	Cust F	16,065 Rebts/Services 2,021,003	<u>lı</u> \$	3,069 nternal Impl. 230,923	<u>№</u> \$	24,295 Marketing 138,041	<u>E:</u> \$	682 valuation 97,160		44,726 - <u>Total</u>

Note 1: Evaluation amounts are based on 5% of total budgets. Actual program expenses will vary from numbers shown.

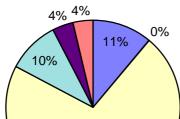
Home Performance w/Energy Star



■External Adm ■Internal Impl.



■Evaluation

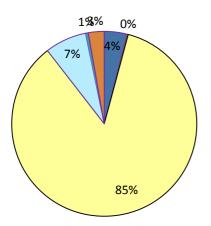


71%

Energy Star Lighting

■Internal Adm □ Cust Rebts/Services

■ External Adm Internal Impl.

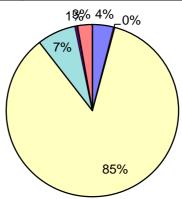


Energy Star Appliances

■Internal Adm □Cust Rebts/Services ■ Marketing

■External Adm ■Internal Impl.

■Evaluation



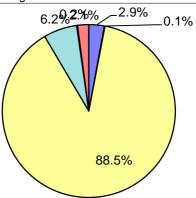
Home Energy Assistance

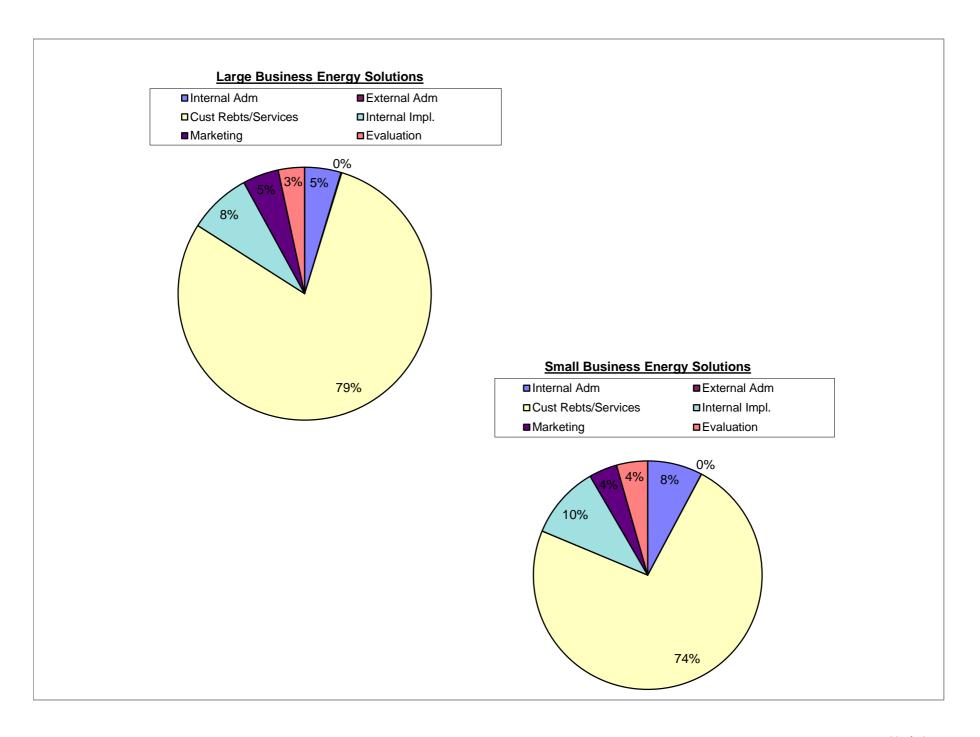
■Internal Adm □Cust Rebts/Services

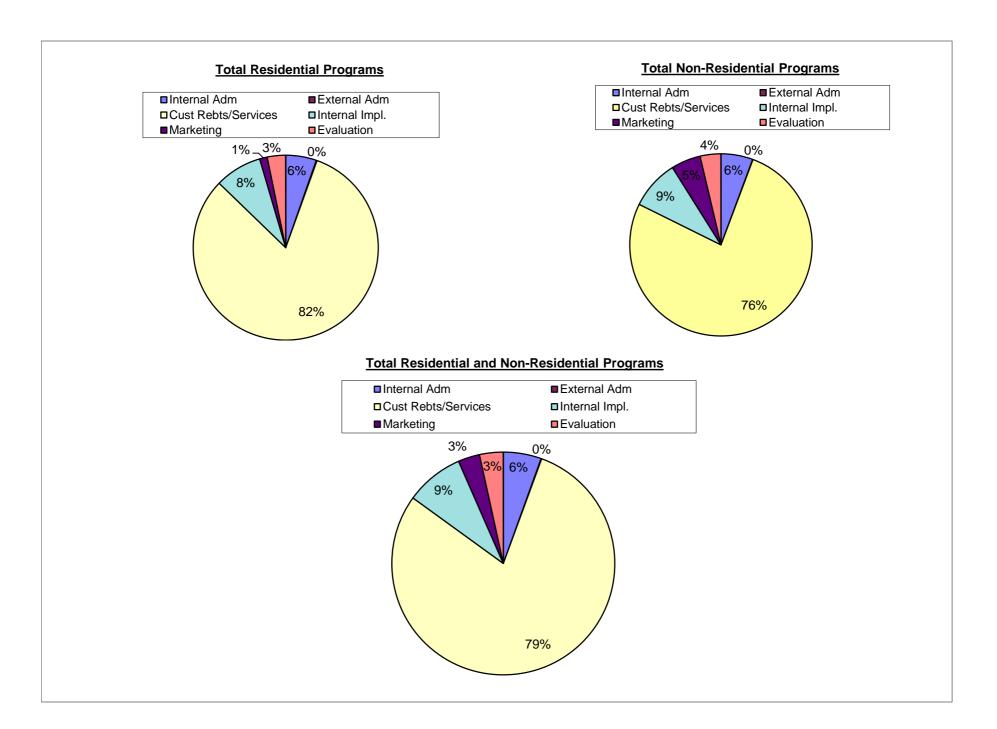
■External Adm ■Internal Impl.

■Marketing

■Evaluation







Home Energy Assistance CORE/DOE Combined Funding Effort

Completions as of Tuesday, December 31, 2013

Funding Source SBC/LDAC Program Year 2013

CompanyName	Combined	CORE only	Total	% Collaboration
Statewide	527	648	1175	45%
Liberty Utilities	16	62	78	21%
Liberty Utilities-GAS	137	193	330	42%
NHEC	33	20	53	62%
PSNH	309	327	636	49%
UNITIL	18	29	47	38%
UNITIL-GAS	14	17	31	45%

Note: 1174HEA jobs were completed by CAA's. Only 1 job, or 0.1% % was completed by non CAA contractors.

Home Energy Assistance Statewide County Summary

1175 Completions as of Tuesday, December 31, 2013

Program Year: 2013 Funding Source: SBC/LDAC

County (Totals)	Contract Coordinator	Customers Served
BELKNAP (85)		
	Belknap-Merrimack Counties CAP	84
	Tri-County Community Action	1
CARROLL (50)		
	Tri-County Community Action	50
CHESHIRE (30)		
	Southwestern Community Services Inc	30
COOS (68)		
	Tri-County Community Action	68
GRAFTON (88)		
	Tri-County Community Action	88
HILLSBOROUGH (413)		
	Southern NH Services	413
MERRIMACK (268)		
	Belknap-Merrimack Counties CAP	268
ROCKINGHAM (112)		
	Southern NH Services	110
	Unitil-CC	2
STRAFFORD (39)		
	Strafford County Community Action Weatherization	39
SULLIVAN (22)		
	Southwestern Community Services Inc	22

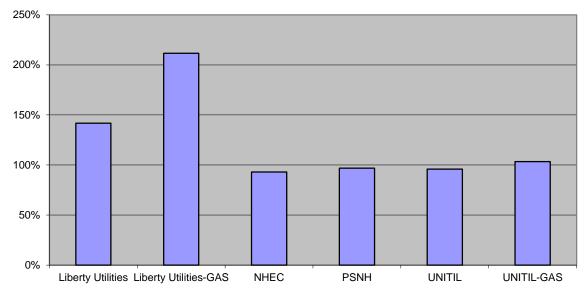
2013 Home Energy Assistance Dwelling Mix

Completions as of Tuesday, December 31, 2013

Funding Source: SBC/LDAC

Company	Dwelling Type	Jobs
	Multi-family	381
Statewide	Single family	794
	State Total	1175
Liberty Utilities		
	Single family	28
	Multi-family	50
	Liberty Utilities Total	78
Liberty Utilities-GAS		
	Single family	103
	Multi-family	227
	Liberty Utilities-GAS Total	330
NHEC		
	Single family	50
	Multi-family	3
	NHEC Total	53
PSNH		
	Single family	537
	Multi-family	99
	PSNH Total	636
UNITIL		
	Single family	45
	Multi-family	2
	UNITIL Total	47
UNITIL-GAS		
	Single family	31
	UNITIL-GAS Total	31

Home Energy Assistance Completions% of 2013 Q4 Goal As of December 31, 2013



CompanyName	Completions To Date	Qtr 4 Goal	% Of Goal
Liberty Utilities	78	55	142%
Liberty Utilities-			
GAS	330	156	212%
NHEC	53	57	93%
PSNH	636	657	97%
UNITIL	47	49	96%
UNITIL-GAS	31	30	103%
State	1175	1004	117%

NHSaves Residential Financial Summary

HEA Results as of 12/31/2013 ProgramYear: 2013 Funding Source: SBC/LDAC

Liberty Utilities	78	Customers Served					
		Installed Measures	Heating Systems*	Total CORE	Collaborated Funds	Co-Pay	Total Funds
	Total	\$214,213	\$31,640	\$245,853	\$21,955.18	\$0	\$267,808
	Average	\$2,746	\$3,955	3,152	\$281.48	\$0	\$3,433
Liberty Utilities-GAS	330	Customers Served					
		Installed Measures	Heating Systems*	Total CORE	Collaborated Funds	Co-Pay	Total Funds
	Total	\$743,804	\$61, 4 59	\$805,263	\$213,485.43	\$440	\$1,019,188
	Average	\$2,254	\$4,097	\$2,440	\$649.93	\$1	\$3,088
NHEC	53	Customers Served					
		Installed Measures	Heating Systems*	Total CORE	Collaborated Funds	Co-Pay	Total Funds
	Total	\$268,402	\$22,013	\$290,415	\$77,412.89	\$0	\$367,828
	Average	\$5,064	\$4,402.60	\$5,480	\$1,460.62	\$0	\$6,940
PSNH	636	Customers Served					
		Installed Measures	Heating Systems*	Total CORE	Collaborated Funds	Co-Pay	Total Funds
	Total	\$2,704,758	\$317,611	\$3,022,369	\$646,562.86	\$0	\$3,668,932
	Average	\$ <i>4</i> ,253	\$4,411.26	\$4,752	\$1,016.61	\$0	\$5,769
UNITIL	47	Customers Served					
		Installed Measures	Heating Systems*	Total CORE	Collaborated Funds	Co-Pay	Total Funds
	Total	\$200,253	\$42,424	\$242,677	\$10,865.04	\$16,750	\$270,292
	Average	\$4,261	\$4,713.78	\$5,163	\$231.17	\$356	\$5,751
UNITIL-GAS	31	Customers Served					
		Installed Measures	Heating Systems*	Total CORE	Collaborated Funds	Co-Pay	Total Funds
	Total	\$106,957	\$15,750	\$122,707	\$2,008.11	\$0	\$124,715
	Average	\$3,450	\$5,250	\$3,958	\$64.78	\$0	\$4,023

^{*} Heating System average costs based on number of heating systems installed

	N	Home Energy Assista leasures Installed by County							
County	DwellingType	Measure Type Category	Liberty Utilities	Liberty Utilities- GAS	NHEC	PSNH	UNITIL	UNITIL- GAS	Grand Total
Belknap	Multi-family	Health and Safety		2					
20		Heating and Cooling		5					5
		Hot Water		2					2
	Single family	Appliances			1	11			12
		Custom		2	9	48			59
		Health and Safety		5	11	60			76
		Heating and Cooling Hot Water		16	38 10	209 54			263 67
		Lighting		3	10	60			73
Carroll	Single family	Appliances			3	9			12
		Custom			1	5			6
		Health and Safety			6	41			47
		Heating and Cooling			19	131			150
		Hot Water			8	63			71
Cheshire	Multi-family	Lighting Health and Safety	3		11	72			83
Chestille	Widiti-lairily	Heating and Cooling	6						6
		Hot Water	3						3
		Lighting	3						3
	Single family	Appliances	1			8			3
		Custom	1			4			5
		Health and Safety	5			22			27
		Heating and Cooling	13			67			80
		Hot Water Lighting	5 5			17 21			22 26
Coos	Multi-family	Appliances	3			18			18
0000	Water larmy	Health and Safety			1	20			21
		Heating and Cooling			4	37			41
		Hot Water			1	20			21
		Lighting			2	40			42
	Single family	Appliances			2	20			22
		Custom			0	4			40
		Health and Safety Heating and Cooling			3 10	40 142			43 152
		Hot Water			2	46			48
		Lighting			4	74			78
Grafton	Multi-family	Appliances			1				1
		Health and Safety	20		2				22
		Heating and Cooling	69		4				73
		Hot Water	82		4				86
	Cinale femily	Lighting	70		7	7			74 14
	Single family	Appliances Custom			5	3			12
		Health and Safety			12	20			32
		Heating and Cooling			36	65			101
		Hot Water			21	47			68
		Lighting			18	40			58
Hillsborough	Multi-family	Appliances		51		61			112
		Custom		4		70			400
	1	Health and Safety Heating and Cooling		109 227		73 190			182 417
	1	Hot Water		80		62			142
		Lighting		57		48			105
	Single family	Appliances	4			69			76
] 3.2 .3	Custom	3			33			49
		Health and Safety	11			143			212
		Heating and Cooling	38	143		428			609
		Hot Water	9			76			10°
		Lighting	10	17		151			178

		Home Energy Assista	nce Q4-201	3					
	N	leasures Installed by County	y and Dwell	ing Type					
County	DwellingType	Measure Type Category	Liberty Utilities	Liberty Utilities- GAS	NHEC	PSNH	UNITIL	UNITIL- GAS	Grand Total
Merrimack	Multi-family	Appliances				1			
Meninack	Iviuiti-iairiiiy	Custom				1			1
		Health and Safety		6		6			12
		Heating and Cooling		252		25			277
		Hot Water		6		10			16
		Lighting		6		2			8
	Single family	Appliances		5	1	20	3		29
	Single laining	Custom		14	1	40	7		62
		Health and Safety		24	3	81	15		123
		Heating and Cooling		112	10	280	57		459
		Hot Water		34	2	84	17		137
		Lighting		15	2	78	23		118
Rockingham	Multi-family	Appliances		10			1		1
r to ortin igrica		Heating and Cooling					2		2
	Single family	Appliances	5		2	28	8		43
	,	Custom	4		3	20	5	4	36
		Health and Safety	9		7	49	16	15	96
		Heating and Cooling	31		24	164	56	37	312
		Hot Water	5		4	30	7	2	48
		Lighting	9		7	53	18		87
Strafford	Single family	Appliances				14			14
		Custom				15		3	18
		Health and Safety				25		5	30
		Heating and Cooling				84		32	116
		Hot Water				34		5	39
		Lighting				27			27
Sullivan	Single family	Appliances	3		3	6			12
		Custom			1	2			3
		Health and Safety	3		7	11			21
		Heating and Cooling	6		16	37			59
		Hot Water	3		5	11			19
		Lighting	3		6	12			21

	Progr	am Details by	/ County			
Liberty Utilities Gas	Budget/		1/01/13 thro	ough 12/31/13		Percent of
Low Income Weatherization	Goal	Actual	In Process	Prospective	Total	Actual to Goal
Program Expenses (\$)	\$939,576	\$1,040,337	\$0	\$0	\$1,040,337	110.7%
Program Participation	207	330	0	0	330	159.4%
Hillsborough County		173	0	0		
Merrimack County		150	0	0		
Belknap County		7	0	0		
Program Savings (annual mmbtu)	5,903	8,636	0	0	8,636	146.3%
Hillsborough County		5,355	0	0		
Merrimack County		2,943	0	0		
Belknap County		338	0	0		
Program Savings (Lifetime mmbtu)	118,069	165,141	0	0	165,141	139.9%
Hillsborough County	ŕ	102,485	0	0	•	
Merrimack County		57,138	0	0		
Belknap County		5,518	0	0		

Detailed Program Budget														
	li	Internal E		External		Rebates/		Int Implem						
<u>Liberty Utilities Gas</u>	1	Admin		Admin	,	Services		Svcs	M	larketing	E	Evaluation		Total
Budget (Jan 1, 2013- Dec 31, 2013)	\$	60,000	\$	99,305	\$	675,271	\$	67,500	\$	-	\$	37,500	\$	939,576
Actual Expenditures	\$	28,928	\$	-	\$	949,605	\$	38,484	\$	1,960	\$	21,360	\$	1,040,337
Actual as a % of total expenditures		3%		0%		91%		4%		0%		2%		100%
Actual as a % of Budget		48%		0%		141%		0%		0%		57%		111%

	Program Details by County												
<u>Unitil Gas</u>	Budget/		1/01/13 through 12/31/13										
Low Income Weatherization	Goal	Actual	In Process	Total	Actual to Goal								
Program Expenses (\$)	\$145,000	\$148,276	\$0	\$0	\$148,276	102.3%							
Program Participation	30	31	0	0	31	103.3%							
Strafford County		11	0	0									
Rockingham County		20	0	0									
Program Savings (annual mmbtu)	1,056	1,030	0	0	1,030	97.5%							
Strafford County		317	0	0									
Rockingham County		713	0	0									
Program Savings (Lifetime mmbtu)	20,710	19,754	0	0	19,754	95.4%							
Strafford County	, ,	6,095	0	0	, -								
Rockingham County		13,659	0	0									

Average Expenditure per Project# of ProjectsprojectsSingle Family25\$5,124Multi-Family6\$3,362

Notes:

Detailed Program Budget														
	Internal		External		Rebates/		Int Implem							
<u>Unitil</u>		Admin	Admin		Services		Svcs		Marketing		Evaluation			Total
Budget (Jan 1, 2013- Dec 31, 2013)	\$	11,264	\$	1,736	\$	74,195	\$	44,956	\$	1,250	\$	11,600	\$	145,000
Actual Expenditures	\$	5,449	\$	1,336	\$	102,382	\$	35,670	\$	-	\$	3,439	\$	148,276
Actual as a % of total expenditures		4%		1%		69%		24%		0%		2%		100%
Actual as a % of Budget		48%		77%		138%		79%		0%		30%		102%

NH CORE Energy Efficiency FCM Budget & Expenses (January 1 - December 31, 2013)

Category	Liberty	NHEC	PSNH	UES	Total
FCM Payments estimated for 2013	\$140,000	\$60,000	\$1,900,000	\$165,937	\$2,265,937
FCM Payments from ISO-NE					
Q1 2013	\$21,112	\$15,618	\$476,945	\$39,059	\$552,733
Q2 2013	\$26,370	\$158	\$487,761	\$42,762	\$557,052
Q3 2013	\$31,610	\$4,581	\$543,569	\$50,560	\$630,320
Q4 2013	\$28,519	\$2,989	\$539,190	\$67,811	<u>\$638,509</u>
TOTAL Payments	\$107,610	\$23,347	\$2,047,465	\$200,192	\$2,378,614
FCM Expenses					
Financial Assurance					
Q1 2013	•	\$0	\$0	\$0	\$0
Q2 2013	•	\$0	\$0	\$1,000	\$1,000
Q3 2013	•	\$0	\$0	\$0	\$0
Q4 2013	\$0	\$0	\$0	\$3,091	\$3,091
Other (Admin, Reporting, M&V, etc.)					
Q1 2013	· ·	\$761	\$33,524	\$2,404	\$36,925
Q2 2013		\$13,687	\$31,591	\$3,831	\$50,652
Q3 2013	-	\$0	\$18,286	\$10,862	\$29,525
Q4 2013		<u>\$0</u>	<u>\$16,974</u>	<u>\$1,920</u>	<u>\$19,783</u>
TOTAL Expenses	\$3,046	\$14,448	\$100,374	\$23,108	\$140,976
Payments - Expenses =	\$104,564	\$8,899	\$1,947,091	\$177,084	\$2,237,638

Note:

		Electric Companies				Natural Gas Companies			Grand	
Category		Liberty	NHEC	PSNH	UES	Total	Liberty	Unitil	Total	Total
2013 M&E Budgets Approved by the Co	mmission (1)	\$103,650	\$82,773	\$922,880	\$200,531	\$1,309,834	\$234,000	\$86,090	\$320,090	\$1,629,924
Actual Quarterly Reporting	Q1 2013	\$2,096	\$5,631	\$11,244	\$8,795	\$27,765	\$18,679	\$5,343	\$24,022	\$51,787
	Q2 2013	\$5,780	\$7,252	\$93,342	\$11,665	\$118,039	\$9,841	\$7,430	\$17,271	\$135,310
	Q3 2013	\$10,774	\$2,947	\$31,902	\$12,850	\$58,473	\$18,623	\$7,289	\$25,912	\$84,385
	Q4 2013	<u>\$51,975</u>	<u>\$8,495</u>	<u>\$105,960</u>	<u>\$20,753</u>	\$187,183	\$121,21 <u>8</u>	<u>\$8,852</u>	\$130,070	\$317,25 <u>3</u>
		\$70,625	\$24,325	\$242,447	\$54,063	\$391,461	\$168,361	\$28,914	\$197,275	\$588,736

Status Of M&E Studies:	Est. Cost	Vendor	Status
Weatherization "Ancillary Services" Evaluation	\$ 49,140	Cadmus	Complete (Q2 2013)
NE Avoided Energy Supply Cost Study (2013)	\$ 40,873	Synapse	Complete (7/12/2013)
Liberty Wifi Thermostat Pilot Program Evaluation	\$ 36,815	Cadmus	Complete (7/22/2013)
C&I New Equip. & Construction Baseline Update	\$ 129,920	ERS	ECD: Q1, 2014 (In Process)
Treat/Otter Auditing/Tracking Software	\$ 150,000	PSD	Monthly
NEEP/CEE Regional/National M&E	\$ 158,876	NEEP	Ongoing
Multi-Year M&E Planning Study	\$ 100,000	Est. Cost	Finalizing RFP
HEA Impact Evaluation	tbd		
Energy Star Homes - Impact Evaluation	tbd		
Large Business (Ret/New/RFP) Program - Impact Evaluation	\$ 550,000	DNV Kema	ECD: Q2, 2014
Energy Star Appliance Program - Impact Evaluation	tbd		
Other Natural Gas Studies	tbd	Est. Cost	TBD
Total	\$ 1,215,624		

Notes:

(1) Source: Electric: DE 12-262, 2013 Core Energy Efficiency Programs, page 134, filed with NHPUC 09/17/2012

Nat. Gas: DE 12-262, Joint Proposal Gas Energy Efficiency Programs, page 138.

RE-CORE RGGI Funded Revolving Loan Fund (RLF)

RLF Terms				
	Liberty	NHEC	PSNH	Unitil
Customer Segment	(Max Loan)	(Max Loan)	(Max Loan)	(Max Loan)
Customer Segment	(Max Term)	(Max Term)	(Max Term)	(Max Term)
Residential	\$500	\$7,500	\$7,500	\$7,500
Nesideriliai	2 years	7 years	7 years	7 years
Municipal	\$50,000			\$50,000
ividilicipal	2 years	Smart Start	Smart Start	10 years
RLF Information (From inception Th	rough Decemi	ber 31, 201	3)	
RGGI Funds for Revolving Loan Fund	Liberty	NHEC	PSNH	Unitil
Total \$ of Revolving Loan Fund	\$303,000	\$300,000	\$690,000	\$792,716
Less Loans paid out	\$139,054	\$365,535	\$856,124	\$761,368
Plus \$ repaid	\$44,02 <u>5</u>	<u>\$147,523</u>	\$414,099	\$221,468
Current Balance	\$207,971	\$81,988	\$247,975	\$252,816
Less \$ In Process	\$0	\$28,243	\$23,751	\$0
Less Potential	<u>\$0</u>	<u>\$28,917</u>	<u>\$0</u>	\$183,140
Amount Available to Loan out	\$207,971	\$24,828	\$224,224	\$69,676
Project Financing Information (2013 Results	s)			
Residential Projects				
Total Number of Projects Financed	8	49	78	36
2013 Average Loan Made	\$5,245	\$3,598	\$3,074	\$3,240
Municipal & C&I Projects				
Total Number of Projects Financed	0	0	0	2

On October 25, 2013, the Commission approved PSNH's request to move \$190,000 from their 2012 Energy Efficiency Carryover to this revolving loan fund so there is an additional \$190,000 available.

na

na

2013 Average Loan Made

\$19,193

na

RGGI Expansion of NH CORE Energy Efficiency Programs for 2012-2013

Energy Efficiency Fund (Regional Greenhouse Gas Initiative)

RGGI 2012	EXPEN	SES	SAVINGS	NUMBER OF
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	CUSTOMER
	Actual + In	Percent	Actual + In	Actual + In
	Process +	of	Process +	Process +
	Prospective	Budget	Prospective	Prospective
RESIDENTIAL (nhsaves@home)				
NH Home Performance w/Energy Star	\$17,749	100%	74,188	1
Home Energy Assistance	\$1,500,176	101%	4,309,547	264
ENERGY STAR Appliances	\$46,352	93%	-118,015	137
TOTAL RESIDENTIAL	\$1,564,277	100%	4,265,720	402
COMMERCIAL & INDUSTRIAL				
(nhsaves@work)				
Small Business Energy Solutions	\$278,139	101%	14,206,818	48
Large Business Energy Solutions	\$755,864	99%	74,185,779	65
New Construction	\$449,399	102%	28,595,933	44
Education	\$24,921	100%		
TOTAL COMMERICAL & INDUSTRIAL	\$1,508,323	100%	116,988,530	157
TOTAL	\$3,072,600	100%	121,254,250	559

nhsaves@home	Budget Goal		Thru 12/31/2013				
NH Home Performance v	w/En (RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal	
Program Expenses (\$)							
Liberty	\$17,749	\$17,749	\$0	\$0	\$17,749	100.0%	
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%	
PSNH	\$0	\$0	\$0	\$0	\$0	0.0%	
Unitil	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%	
To	otal \$17,749	\$17,749	\$0	\$0	\$17,749	100.0%	
Program Participation							
Liberty		1	0	0	1		
NHEC		0	0	0	0		
PSNH		0	0	0	0		
Unitil		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		
To	otal	1	0	0	1		
Program Savings (Lifetime	e kWh)						
Liberty		74,188	0	0	74,188		
NHEC		0	0	0	0		
PSNH		0	0	0	0		
Unitil		<u>0</u>	<u>0</u> 0	<u>0</u>	<u>0</u>		
To	otal	74,188	0	0	74,188		
Program Savings (Lifetime	e MMBTU Savings fror	n Oil, Natural	Gas, Kerosene	e, Coal, Wood)			
Liberty		6,780	0	0	6,780		
NHEC		0	0	0	0		
PSNH		0	0	0	0		
Unitil		0	<u>0</u>	<u>0</u>	<u>0</u>		
To	otal	6, 7 80	<u></u>	<u></u>	6, 7 80		

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget Goal		Thru 12/31/2		Percent of	
home energy assistance	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$106,932	\$105,009	\$0	\$0	\$105,009	98.2%
NHEC	\$135,841	\$147,761	\$0	\$0	\$147,761	108.8%
PSNH	\$989,642	\$989,376	\$0	\$0	\$989,376	100.0%
Unitil	\$257,585	\$258,030	<u>\$0</u>	<u>\$0</u>	\$258,030	100.2%
Tota	1 \$1,490,000	\$1,500,176	\$0	\$ 0	\$1,500,176	100.7%
Program Participation						
Liberty		21	0	0	21	
NHEC		18	0	0	18	
PSNH		177	0	0	177	
Unitil		<u>48</u>	<u>0</u> 0	<u>0</u> 0	<u>48</u>	
Tota	I	264	0	0	264	
Program Savings (Lifetime I	κWh)					
Liberty		1,013,369	0	0	1,013,369	
NHEC		295,064	0	0	295,064	
PSNH		2,570,210	0	0	2,570,210	
Unitil		<u>430,904</u>	<u>0</u>	<u>0</u>	430,904	
Tota	I	4,309,547	0	0	4,309,547	
Program Savings (Lifetime I	MMBTU Savings from	m Oil, Natural Gas, h	Kerosene, Coa	I, Wood)		
Liberty		373,362	0	0	373,362	
NHEC		9,614	0	0	9,614	
PSNH		68,938	0	0	68,938	
* Unitil		<u>26,753</u>	<u>0</u>	<u>0</u>	<u>26,753</u>	
		478,668	0	<u></u>	478,668	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget Goal			Percent of		
ENERGY STAR Appliances	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$4,261	\$5,001	\$0	\$0	\$5,001	117.4%
NHEC	\$3,476	\$3,960	\$0	\$0	\$3,960	113.9%
PSNH	\$36,517	\$36,517	\$0	\$0	\$36,517	100.0%
Unitil	\$5,745	\$873	<u>\$0</u>	<u>\$0</u>	\$873	<u>15.2%</u>
То		\$46,352	\$0	\$0	\$46,352	92.7%
Program Participation						
Liberty		61	0	0	61	
NHEĆ		8	0	0	8	
PSNH		68	0	0	68	
Unitil		<u>0</u>	0	0	<u>0</u>	
То	tal	137	<u>0</u> 0	<u>0</u> 0	137	
Program Savings (Lifetime k\	Wh)					
Liberty		74,753	0	0	74,753	
NHEC		0	0	0	0	
PSNH		-192,768	0	0	-192,768	
Unitil		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
То	tal	-118,015	0	0	-118,015	
Program Savings (Lifetime M	IMBTU)					
Liberty	,	0	0	0	0	
NHEĆ		0	0	0	0	
PSNH		8,453	0	0	8,453	
Unitil		<u>0</u>			<u>0</u>	
То	tal	8, 4 53	0	0	8, 4 53	

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work	Budget Goal		Thru 12/	/31/2013		Percent of
Small Business Energy So	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$10,000	\$0	\$0	\$0	\$0	0.0%
NHEC	\$34,225	\$40,329	\$0	\$0	\$40,329	117.8%
PSNH	\$230,000	\$237,810	\$0	\$0	\$237,810	103.4%
Unitil	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%
Total	\$274,225	\$278,139	\$0	\$0	\$278,139	101.4%
Program Participation						
Liberty		0	0	0	0	
NHEC		19	0	0	19	
PSNH		29	0	0	29	
Unitil		<u>0</u>	<u>0</u> 0	<u>0</u> 0	<u>0</u> 48	
Total	I	48	0	0	48	
Program Savings (Lifetime k	(Wh)					
Liberty		0	0	0	0	
NHEC		1,543,012	0	0	1,543,012	
PSNH		12,663,806	0	0	12,663,806	
Unitil		<u>0</u>	<u>0</u> 0	<u>0</u>	<u>0</u>	
Total		14,206,818	0	0	14,206,818	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

Notes:

Liberty's Small Business funds are actually being spent in the C&I New Equipment & Construction Program.

nh <u>saves@work</u>	Budget Goal			/31/2013		Percent of
Large Business Retrofit	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$10,000	\$7,640	\$0	\$0	\$7,640	76.4%
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%
PSNH	\$651,847	\$629,674	\$0	\$0	\$629,674	96.6%
Unitil	\$103,000	\$118,5 <u>50</u>	<u>\$0</u>	<u>\$0</u>	\$118,5 <u>50</u>	<u>115.1%</u>
Total	\$764,847	\$755,864	\$0	\$0	\$755,864	98.8%
Program Participation						
Liberty		1	0	0	1	
NHEC		0	0	0	0	
PSNH		60	0	0	60	
Unitil		<u>4</u>	<u>0</u>	<u>0</u>	<u>4</u>	
Total		 65	<u>0</u> 0	<u>0</u> 0	<u>6</u> 5	
Program Savings (Lifetin	ne kWh)					
Liberty		993,031	0	0	993,031	
NHEĆ		0	0	0	Ó	
PSNH		66,204,949	0	0	66,204,949	
Unitil		6,987,799	<u>0</u>	<u>0</u>	6,987,799	
Total		74,185,779	<u>0</u> 0	<u></u>	74,185,779	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

nhsaves@work	Budget Goal		Thru 12	/31/2013		Percent of
New Construction	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)					
Liberty	\$90,000	\$103,408	\$0	\$0	\$103,408	114.9%
NHEC	\$70,000	\$51,450	\$0	\$0	\$51,450	73.5%
PSNH	\$213,000	\$227,899	\$0	\$0	\$227,899	107.0%
Unitil	<u>\$69,253</u>	\$66,642	<u>\$0</u>	<u>\$0</u>	\$66,642	<u>96.2%</u>
Total	\$442,253	\$449,399	\$0	\$0	\$449,399	101.6%
Program Participation						
Liberty		5	0	0	5	
NHEC		16	0	0	16	
PSNH		19	0	0	19	
Unitil		<u>4</u> 44	<u>0</u> 0	<u>0</u> 0	<u>4</u>	
Total		44	0	0	44	
Program Savings (Life	etime kWh)					
Liberty	,	9,717,307	0	0	9,717,307	
NHEC		4,966,438	0	-	4,966,438	
PSNH		7,979,110	0	-	7,979,110	
Unitil		<u>5,933,078</u>	0	<u>0</u>	<u>5,933,078</u>	
Total		28,595,933	<u>0</u> 0	0	28,595,933	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

nhsaves@work		Budget Goal		Percent of			
C&I Education		(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expense	s (\$)						
Liberty		\$2,130	\$2,056	\$0	\$0	\$2,056	96.5%
NHEC		\$1,738	\$1,782	\$0	\$0	\$1,782	102.5%
PSNH		\$18,259	\$18,244	\$0	\$0	\$18,244	99.9%
Unitil		\$2,873	\$2,839	<u>\$0</u>	<u>\$0</u>	\$2,839	<u>98.8%</u>
	Total	\$25,000	\$24,921	\$0	<u>\$0</u>	\$24,921	99.7%

Notes:

NH Energy Code and Beyond Code Worshops scheduled:

- 1. May 23: Commercial Energy Code, Urban Forestry Center, Portsmouth, NH, 9:00am 4:00pm
- 2. Jun 18: Commercial Energy Code, PSNH Energy Park, 780 North Commercial St., Manchester, NH, 9:00am 4:00pm
- 3. Jun 4: Residential Energy Code, Woodstock Inn Station & Brewery, North Woodstock, NH, 8:30am 3:30pm
- 4. Jun 6: Residential Energy Code, Searles School and Chapel, Windham, NH, 8:30am 3:30pm

NH CO2 Annual Emission Reductions

Energy Efficiency Fund (Regional Greenhouse Gas Initiative) CORE Energy Efficiency Programs Expansion October 17, 2012 - December 31, 2013 Reporting Period

Reductions from	Enter Reductions in Units shown in next Column (Annual MMBtu savings)	Units	CO2 Emission Factors in lbs/unit	Estimated CO2 Emission Reductions in pounds (lbs.)	Estimated CO2 Emission Reductions in Metric Tons
Electricity	9,154	MWH	1,087	9,949,914	4,512.43
Natural Gas	752	MMBtu	117.1	88,011	39.91
Distillate Fuel Oil (#1, 2 & 4)	22,683	MMBtu	161.4	3,661,081	1,660.35
Residual Fuel Oil (#5 & 6)	0	MMBtu	173	0	0.00
Kerosene	1,037	MMBtu	159.5	165,411	75.02
LPG	0	MMBtu	139	0	0.00
Propane	516	MMBtu	139.2	71,823	32.57
Wood or Wood Pellet	389	MMBtu		0	0.00
Other	0	MMBtu			
			_	TOTAL	6,320.29

Electric Line Loss 1.08

Source of CO2 Emission Factors in lbs/unit: http://www.eia.doe.gov/cneaf/electricity/epa/epata3.html

NH Core Energy Efficiency Programs NHPUC Docket No. DE 12-262

NH CO2 Lifetime Emission Reductions

Energy Efficiency Fund (Regional Greenhouse Gas Initiative) CORE Energy Efficiency Programs Expansion October 17, 2012 - December 31, 2013 Reporting Period

Reductions from	Enter Reductions in Units shown in next Column (Annual MMBtu savings)	Units	CO2 Emission Factors in lbs/unit	Estimated CO2 Emission Reductions in pounds (lbs.)	Estimated CO2 Emission Reductions in Metric Tons
Electricity	121,254	MWH	1,087	131,803,369	59,774.77
Natural Gas	14,914	MMBtu	117.1	1,746,377	792.01
Distillate Fuel Oil (#1, 2 & 4)	435,414	MMBtu	161.4	70,275,893	31,871.15
Residual Fuel Oil (#5 & 6)	0	MMBtu	173	0	0.00
Kerosene	19,150	MMBtu	159.5	3,054,439	1,385.23
LPG	0	MMBtu	139	0	0.00
Propane	10,247	MMBtu	139.2	1,426,395	646.89
Wood or Wood Pellet	6,945	MMBtu		0	0.00
Other	0	MMBtu			
				TOTAL	94,470.06

Electric Line Loss 1.08

Source of CO2 Emission Factors in lbs/unit: http://www.eia.doe.gov/cneaf/electricity/epa/epata3.html